DISTRIBUTION

SANTA FE

FILE

U.S.G.E.

LAND OFFICE

TRANSPORTER GAS

OPERATOR
PROBATION OFFICE

Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Paymond T Duncan				•			
Raymond T. Duncan *							
P O Box 208, Farming		401					
Reason(s) for filing (Check proper be	•	Transporter of:	Other (Pleas	e explain)			
Recompletion	OII	Dry G	⊶ 🔲 Effecti	ve Janua	ry 21, 1982		•
Change in Ownership	Casinghed	d Gas Conde	nsate				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE						
North Hogback 6 Well No. Pool Name, Inc. North Hogback 6 Slickro		Slickrock -		Kind of Lease Navajo Lease No. State, Federal or Fee 14-20-0608-10008			
Location				L	14-21	<u>0-000p-1</u>	0008
Unit Letter L;]	900 Feet From	n The South Lin	ne and 620	Feet From	The Wo	est	
Line of Section 6 T	ownship 29	N Range	16 W , NMPM	ı, Sa	n Juan		County
DESIGNATION OF TRANSPO	RTER OF OIL	AND NATURAL GA	AS				
Name of Authorized Transporter of Oil XX or Condensate			Address (Give address to which approved copy of this form is to be sent)				
Giant Refining, Inc. Name of Authorized Transporter of C	or Dry Gas	Box 256, Farmington, NM Address (Give address to which approved copy of this form is to be sent)					
,							
If well produces oil or liquids, give location of tanks.	Unit Sec.	29N 16W	Is gas actually connected? When				
If this production is commingled w	ith that from any	y other lease or pool,	give commingling order	r number:			
COMPLETION DATA		il Well Gas Well	New Well Workover	Deepen	Plug Back Sa	me Restv. D	liff. Res'v.
	Designate Type of Completion - (X)			!	P.B.T.D.		
Date Spudded	Date Compl. R	eddy to Prod.	Total Depth		P.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations			,		Depth Casing Si	hoe	
		IRING CASING AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACK	S CEMENT	
FEST DATA AND REQUEST F	FOR ALLOWAR	BLE (Test must be a	fter recovery of total voluments or be for full 24 hours	me of load oil	and must be equal	to or exceed	i top allow
DIL WELL Date First New Oil Run To Tanks	Date of Test	Bote for this de	Producing Method (Flow		ft, etc.)		
				I Chair Committee			
Length of Test Tubing Pressu		•	Casing Pressure	•	Choke		
Actual Prod. During Test	Test Oil-Bbls.		Water - Bbls.		Gail LMCF	101	
					<u> </u>	1000	
GAS WELL				1. September 1. Se	JAM251		
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF Gravity of Condensate DIST. 3				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-	-in)	Chou Size	3	•
			Oil Co	ONICEDI/AT	TON DIVISION		
CERTIFICATE OF COMPLIAN	i C.E.			N 251	QQ)		
hereby certify that the rules and livision have been complied with	h and that the i	nformation given			LES GHOLSON	, 19	
bove is true and complete to th	e best of my kn	owledge and belief.	TITLE DEPLIY UL				
	This form is to be filed in compliance with MULE 1104.						
Bud Ence	ne	Crane	If this is a requ	est for allow	able for a newly	drilled or	despensed
	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
Agent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
1-21-82			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
(D	ate)		Separate Forms				