SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-045-2/660 5. LEASE DESIGNATION AND SERIAL NO.

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DEPARTMENT	OF	THE	INTERI	OR

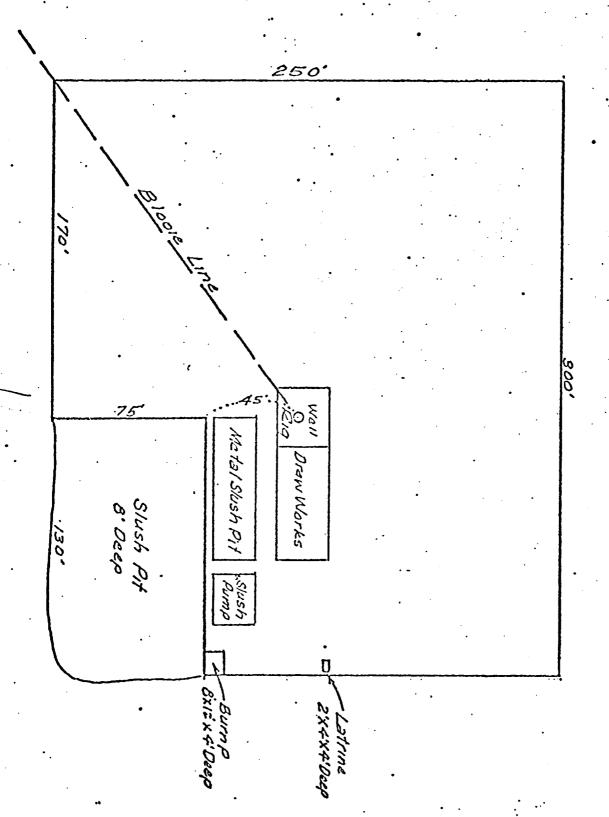
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

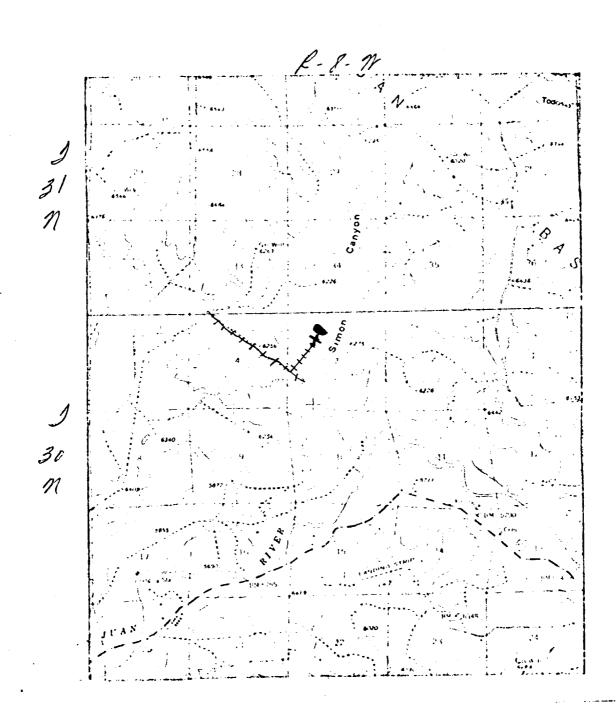
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		-	Lease	, _		7: 010460\	Well No.
Fl Paso Natural Gas Company		L			M-010468)	4 M A	
Unit Letter	Section	Township	Hange	۰.	County	_	
C Actual Footage Loc	gitton of Well:	30N		8w	<u> </u>	San Juan	
860	feet from the NO	rth line and		fee	t from the	West	line
Ground Level Elev. 6208	1	mation a Verde	Pool	Blanco	Mesa V		ated Acreage; 21.60
. 1. Outline th	e acreage dedica	ted to the subject w	ell by color	ed pencil o	r hachure	marks on the plat	below.
	nan one lease is nd royalty).	dedicated to the wel	l, outline ea	ach and ide	ntify the	ownership thereof	(both as to working
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Yes	☐ No If an	swer is "yes," type o	of consolida	tion			
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8	NM-010468		į			January 9	, 1975
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		7455	367 E	PERSONAL TOTAL	erment	Certificate Ho.	11.50



Howill J# 4 # A NE NW/4 Sc. 3, J-30-N, K-8-M



LEGEND OF RIGHT-OF-WAYS

El Paso Natural Gas Company

El Paso, Texas 19978

January 9, 1975

ADDRESS REPLY TO POST OFFICE BOX 840 FARMINGTON NEW MEXICO 8740

JAN 9 1375

Mr. P. T. McGrath
U. S. Geological Survey
Post Office Box 959
Farmington, New Mexico 87401

Re:

Application for Permit to Drill

Howell J #4A

NW/4 Section 3, T-30-N, R-8-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: San Juan River

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk