

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM012708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell E

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 14, T-30-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

790'S, 790'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6098' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

03-31-75 Tested surface casing, held 600#/30 minutes.

04-06-75 TD 3278'. Ran 78 joints 7", 20#, K-55 intermediate casing, 3268'
set at 3278. Cemented with 335 cu. ft. cement. WOC 12 hours, held
1200#/30 minutes. Top of cement at 1875'.04-10-75 TD 5558'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2426' set
from 3132-5558'. Float collar set at 5541'. Cemented with 424 cu. ft.
cement. WOC 18 hours.11-02-75 PBTD 5541'. Tested casing to 4000#, OK. Perf'd 4762', 4816', 4838',
4848', 4914', 4949', 4958', 4967', 5039', 5098', 5108', 5115' with 1
shot per zone. Frac'd with 52,000#--20/40 sand and 55,356 gallons
water. No ball drops. Flushed with 6636 gallons water.Perf'd 5185', 5210', 5227', 5245', 5266', 5276', 5288', 5340', 5378',
5392', 5418', 5440', 5470', 5486', 5520' with 1 shot per zone. Frac'd
with 53,000#--20/40 sand and 56,448 gallons water. No ball drops.
Flushed with 6888 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Pines

TITLE

Drilling Clerk

DATE

November 3, 1975

(This space for Federal or State office use)

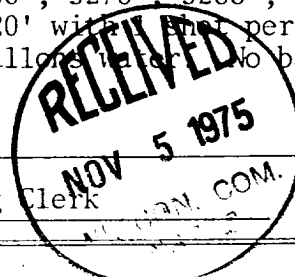
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



NOV 5 1975