Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

OLL WELL AS WELL A OTHER 2. NAME OF OPERATOR E.1 PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR P. O. BOX 990, Farmington, NM 87401 6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'S, 790'E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6098' GL 16. PERMIT NO. 17. PERMIT NO. 18. PARM OR LEASE NAME 8. FARM OR LEASE NAME 8. FARM OR LEASE NAME 19. WELL NO. 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEYS OR, AREA SEC., T., R., M., OR BLK. AND N.M. P.M. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6098' GL OLL D. OLL D			GEOLOGICAL SURVEY		NA012700 /
UNIT. ORS. ROPER E. YAME OF OPTERATOR B. FARN OR LEASE PARK B. FARN OR LEASE PARK B. FARN OR LEASE PARK B. WALL NO. A. AMILER OF OPTERATOR P. O. Box 990, Farmington, NM 87401 2.4 I. OPTERATOR OF USE (Hospital location Groundy and in neorodapor with any State requirements.) B. WALL NO. B. WALL	(Do not us	SUNDRY NO se this form for prop Use "APPLIC	G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
R. PARM ON LEASE NAME El Paso Natural Gas Company A Adoness of cereators P. O. Box 990, Farmington, M. 87401 2A. Receive with the literate location dearly and in accordance with any State requirements. See also space 17 below.) 15. Exerations (Show whether pr. Nt. et. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Princeting of Particles	1.				7. UNIT AGREEMENT NAME
E. Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401 1. Internal or with Interpret hecition civerty and in accordance with any State requirements. P. O. Box 990, Farmington, NM 87401 1. Internal or with Interpret hecition civerty and in accordance with any State requirements. 1. Interpret hecition civerity and in accordance with any State requirements. 1. Interpret hecition civerity and in accordance with any State requirements. 1. Interpret hecition civerity and in accordance with any State requirements. 1. Interpret hecition civerity and in accordance with any State requirements. 1. Interpret hecition civerity and in accordance with any State requirements. 1. Interpret he civerity in a state of the st	WELL L	VELL A OTHER	8. FARM OR LEASE NAME		
LA ALORSAS OF OPERATOR P. O. BOX 990, Farmington, M. 87401 P. B. BOX 990, Farmingto			Howell E		
10. FIGURE AND DOLE, OR WILLDER AND DOLE, OR WILL SERVICE PROPERTY OF THE PAST					
See also space 17 below.) 790'S, 790'E Blanco Mesa Venue The below.) Reserved The belo	P. O. Box	990, Farming			
11. SEC. T. B. M., OB BELL AND SCRIPT TO SOLVE THE PRINTER NO. 12. COLVET OF PARTIES OF INTENTION TO: 13. SECRATIONS (Show whether BF, BF, CS, etc.) 14. FERNITE NO. 15. SERVATIONS (Show whether BF, BF, CS, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 17. SUBBEQUENT REPORT OF: 18. SUBBEQUENT REPORT OF:	See also space	17 below.)			
18. FERNIT NO. 18. EXEMPTIONS (Show whether OF, RT. OR, etc.) 18. COUNT OR PARISH 13. STATE San Juan New Mexico 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Submanders Report OF: THEST WATER BRUT-OFF FRACTURE TREAT SHOOT OR ACIDIZED STORMAGE PLANS Other) 17. DESCRIBE PROTONE OF CONTESTED OFFERTOWS (Clearly state all pertinent details, and give pertinent dates, Including estimated date of starting any next to this work.)* 18. Tested surface casing, held 600#/30 minutes. O4-06-75 TD 3278'. Ran 78 joints 7'', 20#, K-55 intermediate casing, 3268' set at 3278. Cemented with 335 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1875'. O4-10-75 TD 5558'. Ran 75 joints 4 1/2'', 10.5#, K-55 casing liner, 2426' set from 3132-5558'. Float collar set at 5541'. Cemented with 424 cu. ft. cement. WOC 18 hours. 11-02-75 PRTD 5541'. Tested casing to 4000#, OK. Perf'd 4762', 4816', 4838', 4848', 4914', 4949', 4958', 4967', 5039', 5098', 5108', 5115' with 1 shot per zone. Frac'd with 52,000#20/40 sand and 55,356 gallons water. No ball drops. Flushed with 6636 gallons water. Perf'd 5185', 5210', 5227', 5245', 5266', 5276', 5288', 5340', 5378', 5392', 5418', 5440', 5470', 5470', 5486', 5520' with 53,000#20/40 sand and 55,448 gallors water. 18. I hereby certify that pis foregoing is true and correct signed.		0'E	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA SEC. 14, I-30-N, R-8-W		
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Interviol To:** **THET WATER SHUT-OFF PRACTURE TREATMENT ANAMON'S CICLARY State all pertinent details, and give pertinent details, and giv	14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHORT SHEAT SHOT OFF PRACTURE TREAT SHORT OR ACIDIZE ARANDOS MULTIPLE COMPLETE ARANDOS CHANGE PLANS (Other) Other) Other) Other of Completion on Completion on Well Completion or Recompletion or Recompletion on Well Completion or Recompletion Report and Log form.) 17. Describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* O3-31-75 Tested surface casing, held 600#/30 minutes. O4-06-75 TD 3278'. Ran 78 joints 7", 20#, K-55 intermediate casing, 3268' set at 3278. Cemented with 335 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1875'. O4-10-75 TD 5558'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2426' set from 3132-5558'. Float collar set at 5541'. Cemented with 424 cu. ft. cement. WOC 18 hours. 11-02-75 PBTD 5541'. Tested casing to 4000#, OK. Perf'd 4762', 4816', 4838', 4848', 4914', 4949', 4958', 4967', 5039', 5098', 5108', 5115' with 1 shot per zone. Frac'd with 52,000#-20/40 sand and 55,356 gallons water. No ball drops. Flushed with 6636 gallons water. Perf'd 5185', 5210', 5227', 5245', 5266', 5276' 5288', 5340', 5378', 5392', 5418', 5440', 5470', 5486', 5520' with the per zone. Frac'd with 53,000#-20/40 sand and 56,448 gallors Flushed with 6888 gallons water. DTILLE DTILLING OATE OATE OTHER SHUT-OFF ALLICAL TITLE DTILLING TITLE DTILLING OCM DATE November 3, 197	11. 124				San Juan New Mexico
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WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIER SHOOT OR ACIDIER SEPAIR WELL (Other) 17. DASKCHEE PROFOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.) 10.3-31-75 Tosted surface casing, held 600#/30 minutes. 10.4-06-75 TD 3278'. Ran 78 joints 7", 20#, K-55 intermediate casing, 3268' set at 3278. Cemented with 335 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1875'. 10.4-10-75 TD 5558'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2426' set from 3132-5558'. Float collar set at 5541'. Cemented with 424 cu. ft. cement. WOC 18 hours. 11-02-75 PBTD 5541'. Tested casing to 4000#, OK. Perf'd 4762', 4816', 4838', 4848', 4914', 4949', 4958', 4967', 5039', 5039', 5098', 5108', 5115' with 1 shot per zone. Frac'd with 52,000#20/40 sand and 55, 356 gallons water. No ball drops. Flushed with 6636 gallons water. Perf'd 5185', 5210', 5227', 5245', 5266', 5276', 5288', 5340', 5378', 5392', 5418', 5440', 5470', 5486', 5520' with 1 per zone. Frac'd with 53,000#20/40 sand and 56,448 gallors water. 11.1 bereby certlly that the foregoing is true and correct signed. TITLE Drilling lieft and Date November 3, 197 (This space for Pederal or State office use)					
PRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL CORNEL TROUBLES OR CONFLETE OF PEATTONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 7. DESCRIPTION OR CONFLETE OF PEATTONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 7. To Steed surface casing, held 600#/30 minutes. 7. O4-06-75 TD 3278'. Ran 78 joints 7", 20#, K-55 intermediate casing, 3268' set at 3278. Cemented with 335 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1875'. 7. O4-10-75 TD 5558'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2426' set from 3132-5558'. Float collar set at 5541'. Cemented with 424 cu. ft. cement. WOC 18 hours. 7. O4-10-75 PBTD 5541'. Tested casing to 4000#, OK. Perf'd 4762', 4816', 4838', 4848', 4914', 4949', 4958', 4967', 5039', 5039', 5098', 5108', 5115' with 1 shot per zone. Frac'd with 52,000#20/40 sand and 55,356 gallons water. No ball drops. Flushed with 6636 gallons water. 7. Perf'd 5185', 5210', 5227', 5245', 5266', 5276', 5288', 5340', 5378', 5392', 5418', 5440', 5470', 5486', 5520' with 1 per zone. Frac'd with 53,000#20/40 sand and 56,448 gallors water. 8. I hereby certify that the foregoing is true and correct signed. 8. I hereby certify that the foregoing is true and correct signed. 8. I hereby certify that the foregoing is true and correct signed. 8. I hereby certify that the foregoing is true and correct signed. 9. OATB November 3, 197	mean reamen	SHEET-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	Y REPAIRING WELL
SEARCH MELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion of Recompletion of		 .		i i	-1
(Other) (Ot		[ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
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	SIGNED	De De	LOCO TITLE I	orilling Clerk	DATE November 3, 197
APPROVED BY TITLE	(This space f	or Federal or State	office use)		
	APPROVED I	B Y	TITLE		DATE.