u, we have a		1	5	-
DISTRIBUTION				
ANTA FE		1		_
ILE		1		
J.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	/	L	
	GAS	/		
OPERATOR		/		
		1	,	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	ANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
	I ILE //	AUTHORIZATION TO TRA	AND AND MATHRAL O			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS		
	VEAUGEORIES OIL /	1				
	TRANSPORTER GAS /					
	OPERATOR /					
i.	PRORATION OFFICE Operator	<u> </u>		····		
	, -	many				
El Paso Natural Gas Company Address P. O. Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well X	Change in Transporter of:				
	Recompletion	OII Dry Ga	== !			
	Change in Ownership	Casinghead Gas Conden	nsate []			
	If change of ownership give name					
	and address of previous owner					
H.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N					
	Howell E 2A Blanco Mesa Verde State Federal of Fee NM01					
	Location		700	F		
	Unit Letter P ; 790 Feet From The S Line and S Feet From The S					
	Line of Section 14 Tox	waship 30N Range	8W , NMPM, San J	fuan County		
	14 10.	3011				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Gill or Condensate X Address (Give address to which approved copy of this form is to be see					
	Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which approx			
	El Paso Natural Gas Co	mpany singhead Gas or Dry GasX	P. O. Box 990, Farmingt			
	ì		P. O. Box 990, Farmington, NM 87401			
	El Paso Natural Gas Co	Mpany Unit Sec. Twp. Ege.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	well produces oil or liquids,				
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA					
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	Date Spudded		5558'	5541'		
	02-07-75 Elevations (DF, RKB, RT, GR, etc.,	11-25-75 Name of Producing Formation	Top OX/Gas Pay	Tubing Depth		
	60091 CI	Mesa: Verde	4762	5499'		
	Perforations 4762, 4816, 483	38' 4848' 4914' 4949' 495 1' 5227' 5245' 5266' 5276	58, 490, 5039, 5096,	Depth Casing Shoe		
	3382: 3418: 3440: 3470	Mesa Verde 8' 4848' 4914' 4949' 495 ' 5227',5245',5266',5276		5558'		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	9 5/8"	205 GL	SACKS CEMENT		
	8 3/4"	7"	32781	335 cu. ft.		
	6 1/4"	4 1/2" Liner	3132-5558'	424 cu. ft.		
		2 3/8''	5499'	Tbg.		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and most be equal to or exceed top allow-		
OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Bate of Test		TOTIACD/		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			DE	- 107 0		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	ON. COM.		
				COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MXXF3 hrs	Gravity of Condensate		
	6220	3 hours	8.32	30.8°		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calc. A.O.F.	452	681	3/4" Variable		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
			DEO.	8 19		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED Signed	by 1975. Kendrick		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED DEC 19 19 Original Signed by 1975. Kendrick			
		TITLE				
	. D. Drices			•		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Drilling Clerk		lests taken on the well in accor	dance with RULE 111.		
	(Ti	(le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	December 3, 1975		Fill out only Sections I, II, III, and VI for changes of owner,			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each pool in multiply.