

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 JUN 29 PM 12:44

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 790' FEL, Sec. 14, T-30-N, R-8-W, NMPM

5. Lease Number
NM-012708

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Well Name & Number

Howell E #2A

API Well No.

30-045-21664

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay Add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-13-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. RU wireline. TIH w/gauge ring to 5508'. Set CIBP @ 4520'. Ran GR-CCL-CBL @ 4520-2980'; 90-100% bond. Ran TDT @ 4520-2980'. Perf lower Lewis @ 4172-4432' w/120 0.46" diameter holes. RD wireline. TOOH. TIH w/pkr & RBP; set pkr @ 4499. PT CIBP to 3800 psi/15 min, OK. Set RBP @ 4450' & pkr @ 4361'. Brk dwn lower Lewis perfs w/250 gal 10% acetic.

6-14-99 Set RBP @ 4150' & pkr @ 3151'. PT 4 1/2" csg to 3800 psi/15 min. Rls pkr & TOOH. TIH w/pkr, set @ 3162'.

6-15-99 PT lines to 9000 psi/15 min. Frac lwr Lewis w/138 tons liquid CO₂, 43,500# 40/70 AZ snd. Flow back well. Rls pkr & TOOH. RU wireline, set CIBP @ 4130'. Perf gun stuck in hole. TIH w/fishing tools, fish perf gun.

6-16&17-99 Continue fishing.

6-18-99 Continue fishing. TOOH w/fishing tools & perf gun. TIH. Perf upper Lewis @ 3773-4092' w/120 0.46" diameter holes. TOOH.

6-19-99 TIH w/pkr, set @ 4120'. PT CIBP @ 4130' to 3800 psi/15 min. Brk dwn upper Lewis perfs w/250 gal 10% acetic. TOOH w/pkr & RBP. TIH w/pkr, set @ 3162'. PT lines to 9000 psi. Frac upper Lewis w/134 tons liquid CO₂, 43,000# 40/70 AZ snd. Flow back well.

6-20-99 TOOH w/pkr. TIH w/mill to CIBP @ 4130'. Blow well & CO. Mill up CIBP. Blow well cln.

6-21-99 CO to CIBP @ 4520'. Blow well & CO. Flow well naturally.

6-22-99 Mill up CIBP @ 4520'. TOOH w/mill. TIH w/143 jts 2 3/8" 4.7# J-55 tbg, set @ 4457'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/28/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 03 1999

FARMINGTON FIELD OFFICE