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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Diff
3. Address of Operator P. O. Box 990, Farmington, NM 87401.	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> , <u>1750</u> FEET FROM THE <u>N</u> LINE AND <u>1460</u> FEET FROM THE <u>E</u> LINE, SECTION <u>5</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Aztec PC
15. Elevation (Show whether DF, RT, GR, etc.) 5780' GL	12. County San Juan

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

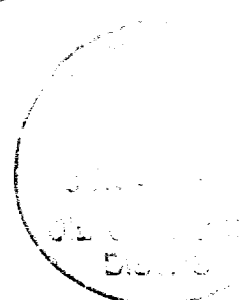
#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Perf and Frac			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-06-75 TD 2093'. Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2082' set at 2093'. Baffle set at 2082'. Cemented with 609 cu. ft. cement. WOC 18 hours. Top of cement at 400'.

06-03-75 Tested casing to 4000#--OK.  
PBD 2082'. Perf'd 2000', 2002', 2004', 2020', 2022', 2024' with 3 shots per zone. Frac'd with 29,000#--20/40 sand and 30,000 gallons treated water. Dropped no balls. Flushed with 504 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Drilling Clerk TITLE Drilling Clerk DATE June 04, 1975

APPROVED Original Signed by Emory G. Arnold TITLE SUPERVISOR DIST. #3 DATE JUN 6 1975

CONDITIONS OF APPROVAL, IF ANY: