NO. OF COPIES RECEIVE	ED 0						Form C-1	1	
DISTRIBUTION						_	Revised		
SANTA FE		NEW	MEXICO OIL CON	NSERVATIOI	N COMMISSION		Γ	Type of Lease	
FILE		WELL COMPLE	ETION OR REC	OMPLETIO	N REPORT A	ND LOG	State [_	Fee & Gas Lease No.	
u.s.g.s.						ļ	5. State OII	& Gas Lease No.	
LAND OFFICE						Ł	mm	mmm	~~~
OPERATOR	11					F			
la. TYPE OF WELL	 		······			{	7. Unit Agre	ement Name	7777
141,120,1122	OIL	. GAS					7, Chit rigic	ement traine	
b. TYPE OF COMPLE	TION	GAS WELL	DRY	OTHER_			8. Farm or L	ease Name	
NEW WOR	RK [PLUG					Duff		
2. Name of Operator	R DEEP	EN BACK	L RESVR.	CTHER			9. Well No.		
El Paso Natur	ral Gas Coi	mpany					4		
3. Address of Operator								d Pool, or Wildcat	
P. O. Box 990). Farming	ton, NM 8	7401			1	Aztec P	С	
4. Location of Well	, , ,						TITTE		III
ONIT LETTERG	LOCATED	1750 FEET F	ROM THEN	LINE AND	1460	EET FROM			
	•				MXIIII	11111	12. County		1111
THE E LINE OF	sec. 5	TWP. 29NRG	E. 11W NMPM	<u> </u>	7111X/111		San Jua	n //////	
i .	ł	I	Compl. (Ready to I	Prod.) 18. E			R, etc.) 19. E	Elev. Cashinghead	
03-03-75		5-75	07-11-75		5780' G			,	
20. Total Depth		ug Back T.D.	22. If Multipl Many	le Compl., Ho	w 23. Interval Drilled	s Rotary		Cable Tools	
2093¹ 24. Producing Interval(s		2082'	- N			+ 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Q-2093	1	
 		etton — Fop, Botton	n, Name		18.00	100		5. Was Directional S Madę	Survey
2000-24' (PC	٦)				#	15	. \	No	
26. Type Electric and C	ther Logs Run					~ <u>() </u>	27 Wc	s Well Cored	,
1	-				7	> 0	W	is well coled	
TEI CDI CD	Tomo Si	12777037			\$.28%	. ~()'' .	Nο	
IEL; CDL-GR.	. Temp. Si		SING RECORD (Rep	ort all strings	Lillow Ai too)* <u>/</u>	No	
28.		CAS	SING RECORD (Rep			C(2) 2			
28. CASING SIZE	WEIGHT LB	CAS	SET HOL	LE SIZE	CEMAN	TIMESECO		NO AMOUNT PULI	. ED
28. CASING SIZE 8 5/8"	WEIGHT LB	CAS ./ft. DEPTH 126'	12 1	LE SIZE	112 cu. f	TIMS ECO	6		. ED
28. CASING SIZE	WEIGHT LB	CAS	н SET НОІ 12 1 7 7	/4" /8" &	CEMAN	TIMS ECO			. ED
28. CASING SIZE 8 5/8"	WEIGHT LB	CAS ./ft. DEPTH 126'	н SET НОІ 12 1 7 7	LE SIZE	112 cu. f	TIMS ECO			- ED
28. CASING SIZE 8 5/8"	WEIGHT LB 24# 6.4#	CAS ./ft. DEPTH 126'	н SET НОІ 12 1 7 7	/4" /8" &	112 cu. f	TIME ECO	JBING RECO	AMOUNT PULI	- ED
28. CASING SIZE 8 5/8'' 2 7/8''	WEIGHT LB 24# 6.4#	CAS ./FT. DEPTH 126' 2093'	н SET НОІ 12 1 7 7	/4" /8" &	112 cu. f 609 cu. f	t.	D	AMOUNT PULI	
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB 24# 6.4#	CAS ./FT. DEPTH 126' 2093'	1 SET НОІ 12 1 7 7 6 3	/4" /8" & /4"	112 cu. f 609 cu. f	t.	D D JBING RECO	AMOUNT PULI	
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB 24# 6.4#	CAS ./FT. DEPTH 126' 2093'	1 SET НОІ 12 1 7 7 6 3	/4" /8" & /4"	112 cu. f 609 cu. f	t.	D D JBING RECO	AMOUNT PULI	
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB 24# 6.4#	CAS ./FT. DEPTH 126' 2093' LINER RECORD BOTTOM	1 SET НОІ 12 1 7 7 6 3	/4" /8" & /4"	112 cu. f 609 cu. f	TIMBECO t.	UBING RECO	AMOUNT PULI	
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB 24# 6.4# TOP	CAS ./FT. DEPTH 126' 2093' LINER RECORD BOTTOM ad number)	SET	/4" /8" & /4" SCREEN 32. DEPTH	30. SIZE Tubing ACID, SHOT, FR	TIMBLE COLUMN TO THE DEF	UBING RECO	RD PACKER SE EEZE, ETC. D MATERIAL USED	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002'	WEIGHT LB 24# 6.4# TOP	CAS ./FT. DEPTH 126' 2093' LINER RECORD BOTTOM ad number)	SET	/4" /8" & /4" SCREEN 32. DEPTH	112 cu. f 609 cu. f 30. size Tubing	TIMBLE COLUMN TO THE DEF	UBING RECO	RD PACKER SE	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB 24# 6.4# TOP	CAS ./FT. DEPTH 126' 2093' LINER RECORD BOTTOM ad number)	SET	/4" /8" & /4" SCREEN 32. DEPTH	30. SIZE Tubing ACID, SHOT, FR	TIMBLE COLUMN TO THE DEF	UBING RECO	RD PACKER SE EEZE, ETC. D MATERIAL USED	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002'	WEIGHT LB 24# 6.4# TOP	CAS ./FT. DEPTH 126' 2093' LINER RECORD BOTTOM ad number)	SET	/4" /8" & /4" SCREEN 32. DEPTH	30. SIZE Tubing ACID, SHOT, FR	TIMBLE COLUMN TO THE DEF	UBING RECO	RD PACKER SE EEZE, ETC. D MATERIAL USED	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per	WEIGHT LB 24# 6.4# TOP	CAS ./FT. DEPTH 126' 2093' LINER RECORD BOTTOM ad number)	SACKS CEMENT 12 1 7 7 6 3	SCREEN 32. DEPTH 2000	30. SIZE Tubing ACID, SHOT, FR	TIMBLE COLUMN TO THE DEF	UBING RECO	RD PACKER SE EEZE, ETC. D MATERIAL USED	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per	WEIGHT LB 24# 6.4# TOP Interval, size and 2004', 2006.	CAS ./FT. DEPTH 126' 2093' LINER RECORD BOTTOM d number) 2020', 2022'	SET	SCREEN 32. DEPTH 2000 DUCTION	30. SIZE Tubing ACID, SHOT, FR	TIMBLE COLUMN TO THE DEF	UBING RECO PTH SET CEMENT SOU NT AND KIN # sand;	RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per	WEIGHT LB 24# 6.4# TOP Interval, size and 2004', 2006.	LINER RECORD BOTTOM d number) 2020', 2022'	SACKS CEMENT 12 1 7 7 6 3	SCREEN 32. DEPTH 2000 DUCTION	30. SIZE Tubing ACID, SHOT, FR	TIMBLE COLUMN TO THE DEF	DBING RECO PTH SET CEMENT SQU NT AND KIN # Sand;	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production	WEIGHT LB 24# 6.4# TOP (Interval, size and 2, 2004', 2006.)	LINER RECORD BOTTOM ad number) 2020', 2022' uction Method (Flor	SACKS CEMENT SACKS CEMENT PROD wing, gas lift, pump	SCREEN	30. 30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024'	TIMEECO t. TIMEECO TIMEECO DEF 16SS AMOU 29,000	UBING RECO PTH SET CEMENT SOU NT AND KIN # Sand;	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USED 30,000 gal w (Prod. or Shut-in) hut in	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test	WEIGHT LB 24# 6.4# TOP Interval, size and 2004, 2006.	LINER RECORD BOTTOM ad number) 2020', 2022' uction Method (Flowing Choke Size	SET	SCREEN 32. DEPTH 2000 DUCTION	30. SIZE Tubing ACID, SHOT, FR	TIMEECO t. TIMEECO TIMEECO DEF 16SS AMOU 29,000	DBING RECO PTH SET CEMENT SQU NT AND KIN # Sand;	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w	T
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production	WEIGHT LB 24# 6.4# TOP Interval, size and 2, 2004', Zone. Prod Hours Tested 3 hours	LINER RECORD BOTTOM ad number) 2020', 2022' uction Method (Floring Choke Size 3/4'' re Calculated 24	SACKS CEMENT SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN	30. 30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' d type pump) Gas - MCF	TIMEECO t. TIMEECO TIMEECO DEF 16SS AMOU 29,000	UBING RECOPTH SET CEMENT SOUNT AND KIN# Sand; Well Status S:— Bbl.	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USED 30,000 gal W (Prod. or Shut-in) hut in Gas—Oil Ratio	o vtr
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test 07-11-75	WEIGHT LB 24# 6.4# TOP Interval, size and 2, 2004', ZONE. Prod Hours Tested 3 hours Casing Pressur	CAS ./FT. DEPTH 126' 2093' LINER RECORD BOTTOM ad number) 2020', 2022' uction Method (Flow Flowing Choke Size 3/4''	PRODuing, gas lift, pump	SCREEN 32. DEPTH 2000 2011 - Bbl. Gds - N	30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' Gas - MCF	TIMBECONE TIMBECONE TIMBECONE TIMBECONE THE DEF	UBING RECOPTH SET CEMENT SOUNT AND KIN# Sand; Well Status S:— Bbl.	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USED 30,000 gal w (Prod. or Shut-in) hut in	o vtr
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test 07-11-75	WEIGHT LB 24# 6.4# TOP Interval, size and 2004', 200e. Prod Hours Tested 3 hours Casing Pressur SI 351	LINER RECORD BOTTOM and number) 2020', 2022' cuction Method (Flowing) Choke Size 3/4'' Te Calculated 24 Hour Rate	PRODuing, gas lift, pump	SCREEN 32. DEPTH 2000 2011 - Bbl. Gds - N	30. 30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' d type pump) Gas - MCF	TIMBECO E TO DEFINE THE TET - Bbl. AOF	UBING RECOPTH SET CEMENT SOUNT AND KIN# Sand; Well Status S:— Bbl.	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w (Prod. or Shut-in) hut in Gas—Oil Ratio Gravity — API (Corr	o vtr
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test 07-11-75 Flow Tubing Press.	WEIGHT LB 24# 6.4# TOP Interval, size and 2004', 200e. Prod Hours Tested 3 hours Casing Pressur SI 351	LINER RECORD BOTTOM and number) 2020', 2022' cuction Method (Flowing) Choke Size 3/4'' Te Calculated 24 Hour Rate	PRODuing, gas lift, pump	SCREEN 32. DEPTH 2000 2011 - Bbl. Gds - N	30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' Gas - MCF	TIMES TIMES TE DEF 1ess RACTURE, C AMOU 29,000; Water ter - Bbl. AOF Test	UBING RECO PTH SET CEMENT SQUINT AND KIN # Sand; Well Status S. Oil C. Witnessed By	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w (Prod. or Shut-in) hut in Gas—Oil Ratio Gravity — API (Corr	o vtr
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test 07-11-75 Flow Tubing Press.	WEIGHT LB 24# 6.4# TOP Interval, size and 2004', 200e. Prod Hours Tested 3 hours Casing Pressur SI 351	LINER RECORD BOTTOM and number) 2020', 2022' cuction Method (Flowing) Choke Size 3/4'' Te Calculated 24 Hour Rate	PRODuing, gas lift, pump	SCREEN 32. DEPTH 2000 2011 - Bbl. Gds - N	30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' Gas - MCF	TIMES TIMES TE DEF 1ess RACTURE, C AMOU 29,000; Water ter - Bbl. AOF Test	UBING RECOPTH SET CEMENT SOUNT AND KIN # sand; Well Status S:—Bbl.	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w (Prod. or Shut-in) hut in Gas—Oil Ratio Gravity — API (Corr	o vtr
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test 07-11-75 Flow Tubing Press.	WEIGHT LB 24# 6.4# TOP Interval, size and 2004', 200e. Prod Hours Tested 3 hours Casing Pressur SI 351	LINER RECORD BOTTOM and number) 2020', 2022' cuction Method (Flowing) Choke Size 3/4'' Te Calculated 24 Hour Rate	PRODuing, gas lift, pump	SCREEN 32. DEPTH 2000 2011 - Bbl. Gds - N	30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' Gas - MCF	TIMES TIMES TE DEF 1ess RACTURE, C AMOU 29,000; Water ter - Bbl. AOF Test	UBING RECO PTH SET CEMENT SQUINT AND KIN # Sand; Well Status S. Oil C. Witnessed By	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w (Prod. or Shut-in) hut in Gas—Oil Ratio Gravity — API (Corr	o vtr
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test 07-11-75 Flow Tubing Press.	WEIGHT LB 24# 6.4# TOP Interval, size and 7, 2004 7, 2006. Prod Hours Tested 3 hours Casing Pressus SI 351 Sold, used for fu	LINER RECORD BOTTOM and number) 2020', 2022' uction Method (Flowing Choke Size 3/4'' Te Calculated 24 Hour Rate Calculated 24 Calculated 24	PROD wing, gas lift, pump Prod'n. For Test Period 12 1 7 7 6 3 PROD wing as lift, pump	SCREEN 32. DEPTH 2000 200TION 2011 - Bbl. Gds - N	30. 30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' d type pump) Gas - MCF MCF Wat 867 MCF/D-	TIMEECO tt. TIMEECO tt. TIMEECO TEST DEF 16SS RACTURE, C AMOU 29,000 Water Water Ler - Bbl. AOF Test Can	Well Status S Oil C Witnessed By r1 Rhame	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w (Prod. or Shut-in) hut in Gas—Oil Ratio Gravity — API (Corr	o vtr
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test 07-11-75 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	WEIGHT LB 24# 6.4# TOP Interval, size and 1, 2004¹, 200e. Prod Hours Tested 3 hours Casing Pressur SI 351 Sold, used for fu	LINER RECORD BOTTOM and number) 2020', 2022' Colculated 24 Hour Rate Stel. vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 12 1 7 7 6 3 PROD wing as lift, pump	SCREEN 32. DEPTH 2000 DUCTION Ding - Size an Gds - N	112 cu. f 112 cu. f 609 cu. f 30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' d type pump) Gas - MCF MCF Wat 867 MCF/D-A	TIMEECO tt. TIMEECO tt. TIMEECO TEST DEF 16SS RACTURE, C AMOU 29,000 Water Water Ler - Bbl. AOF Test Can	Well Status S:—Bbl. Oil G Witnessed By r1 Rhame	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USED 30,000 gal W (Prod. or Shut-in) hut in Gas—Oil Ratio Gravity — API (Corr	o vtr
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (2000', 2002' 3 shots per 33. Date First Production Date of Test 07-11-75 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	WEIGHT LB 24# 6.4# TOP Interval, size and 1, 2004¹, 200e. Prod Hours Tested 3 hours Casing Pressur SI 351 Sold, used for fu	LINER RECORD BOTTOM and number) 2020', 2022' uction Method (Flowing Choke Size 3/4'' Te Calculated 24 Hour Rate Calculated 24 Calculated 24	PROD wing, gas lift, pump Prod'n. For Test Period 12 1 7 7 6 3 PROD wing as lift, pump	SCREEN 32. DEPTH 2000 DUCTION Ding - Size an Gds - N	30. 30. SIZE Tubing ACID, SHOT, FR INTERVAL -2024' d type pump) Gas - MCF MCF Wat 867 MCF/D-	TIMEECO tt. TIMEECO tt. TIMEECO TEST DEF 16SS RACTURE, C AMOU 29,000 Water Water Ler - Bbl. AOF Test Can	Well Status S:—Bbl. Oil G Witnessed By r1 Rhame	AMOUNT PULI RD PACKER SE EEZE, ETC. D MATERIAL USEC 30,000 gal w (Prod. or Shut-in) hut in Gas—Oil Ratio Gravity — API (Corr	o vtr

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on s ate land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Penn. "B"_____ T. Canyon _____ T. Ojo Alamo ____ Т. T. Miss _____ T. Cliff House ____ T. Leadville ____ Yates___ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ____ Τ. T. Silurian _____ T. Point Lookout ____ T. Elbert ____ Grayburg _____ T. Montoya _____ T. Mancos _____ T. McCracken ____ San Andres _____ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte ____ _____ Base Greenhorn _____ T. Granite _____ ______ T. McKee ___ Glorieta___ T. Ellenburger _____ T. Dakota _____ T. __ Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. ___ ٦. Tubb ______ T. Granite _____ T. Todilto _____ T. 7. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. _____ T. Bone Springs _____ T. Wingate _____ T. Wolfcamp ______ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

T' Cisco (Bough C) _____ T. ____ T. Penn. "A" ____ T.

T. Penn. ____

______T. ______T. ______T.

From	То	Thickness in Feet	Formation	From	То	Thicknes
0 991	1991 2093	1991 102	Pictured Cliffs			
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