	U.S.G.S. AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-1 Effective 1-1-65		
ì.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE				
	El Paso Natural Gas Company				
	P. O. Box 990, Farmington, NM 87401				
	Reason(s) for filing (Check proper be		Other (Please explo	in)	
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Casinghead Gas Cond	Gas ensate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL ANI				
	Duff Location	Well No. Pool Name, Including 6 Fulcher Kutz	DC E4	of Lease No. (Federal or Fee M03877	
	Unit Letter D ; 11	$\frac{.70}{.}$ Feet From The $\frac{.}{.}$ L	ine and 810 Fee	et From The	
	Line of Section 8 T	ownship 29N Range	11W , NMPM,	San Juan County	
m.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas (If well produces oil or liquids,	Company Unit Sec. Twp. Rge.	P. O. Box 990, Farmington, NM 87401 Is gas actually connected? When		
	give location of tanks.	D 8 29N 11W			
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool		er:	
	Designate Type of Complete	ion - (X) Gas Well Y	New Well Workover Dee	ppen Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded 02-25-75	Date Compl. Ready to Prod. 07-11-75	Total Depth 2055'	P.B.T.D. 2045'	
	Elevations (DF, RKB, RT, GR, etc.) 5770' GL Perforations	Name of Producing Formation Pictured Cliffs	Top &l/Gas Pay 1958	Tubing Depth Tubingless	
	1958', 1960', 1962', 1964', 1980', 1982', 19		984'	Depth Casing Shoe 2055¹	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CENEVA	
	12 1/4"	8 5/8"	128'	SACKS CEMENT 112 CU. ft.	
	7 7/8" and 6 3/4"	2 7/8" Tubingless	2055	609 cu. ft.	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be really able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, eas lift, etc	
	Length of Test	Tubing Pressure	Casing Pressure	Cloke Sizij 3 0 1975	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gal-MCF CON. COM.	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	804 Testing Method (pitot, back pr.)	3 hours Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calc. A.O.F.	<u> </u>	251	3/4''	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
1			APPROVEDAUG 1 1975 ByOriginal Signed by A. E. Kendrick		
	2 12		TITLE PETROLEUM ENGINEER DIST. NO. 3		
	N H King		This form is to be filed in compliance with RULE		
•	Signature)		If this is a request for allowable for a newly dri' well, this form must be accompanied by a tabulatir tests taken on the well in accordance with RUL		
•	Drilling Clerk (Tule)		All sections of this form must be filled or able on new and recompleted wells.		
-	July 25, 1975		Fill out only Sections I. II. III, and Va		