

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1170' N, 810' W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

RECEIVED

FEB 25 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon the well in the following manner.

- 1) MOL and Rig Up. Circulated the wellbore. Pull and lay down the Guiberson Pkr.
- 2) Spot a 10 sx. (11.8 cu. ft.) cement plug from ~~1890'~~ to 2055'. Pressure displace 5 sx into the formation. 1882'
- 3) Spot a 180' 5 sx (5.9 cu. ft.) cement plug from 1550' to 1730' to cover the top of the Fruitland formation. 550' 730'
- 4) Spot a 180' 5 sx (5.9 cu. ft.) cement plug from ~~570'~~ to ~~750'~~ to cover from the top of the Kirtland formation to 50' above the top of the Ojo Alamo formation.
- 5) Perforated 4 squeeze holes 50' below the base of the surface pipe at 170'. Circ. 55 sx. (64.9 cu. ft.) cement plug back to the surface, leaving the production casing and annulus full of cement.
- 6) Cut off the wellhead and install the dry hole marker.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct Production

SIGNED Lauren W. Foshagill TITLE Engineer DATE February 25, 1982

APPROVED

APPROVED BY JAMES F. SIMS TITLE DISTRICT ENGINEER DATE MAR 03 1982

AS AMENDED

JAMES F. SIMS
DISTRICT ENGINEER

NMOCC