

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM03486-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1530'N, 1100'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5805' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lloyd A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Aztec PC Ext

Bloomfield Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T-29-N, R-11-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

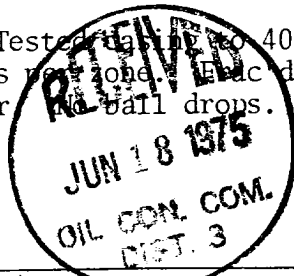
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02-19-75 Pictured Cliffs TD 2216'. Ran 71 joints 2 7/8", 6.4#, J-55 production casing, 2206' set at 2216'. Baffle set at 2206'. Cemented with 779 cu. ft. cement. WOC 18 hours.

Chacra TD 3189'. Ran 102 joints 2 7/8", 6.4#, J-55 production casing, 3179' set at 3189'. Baffle set at 3179'. Cemented with 307 cu. ft. cement. WOC 18 hours. Top of cement at 375'.

06-06-75 Pictured Cliffs PBTD 2206'. Tested casing to 4000#, OK. Perf'd PC 2034-36', 2052-54', 2068-70' with 2 shots per zone. Frac'd with 28,000#--10/20 sand, 28,140 gallons treated water. No ball drops. Flushed with 510 gallons water.

Chacra PBTD 3179'. Tested casing to 4000#, OK. Perf'd Chacra 3057-61', 3136-40' with 3 shots per zone. Frac'd with 18,000#--20/40 sand, 19,600 gallons treated water. No ball drops. Flushed with 780 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Duico

TITLE Drilling Clerk

DATE June 17, 1975

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 18 1975

U. S. GEOLOGICAL SURVEY

\*See Instructions on Reverse Side