•			- I	
DISTRIBUTION		 	/	
SANTA FE		1	11	_
FILE		17	1	
U.S.G.S.		† - -		
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

II.

III.

IV.

V.

FILE U.S.G.S. LAND OFFICE	REQUES	CONSERVATION COMMISSION OF FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS	
TRANSPORTER OIL (GAS OPERATOR PRORATION OFFICE Operator				
EL PASONATURAL GAS C	OMPANY			
P. O. Box 990, Farmi	ngton, New Mexico 87401			
Reason(s) for filing (Check proper to New We!)	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry Casinghead Gas Cond	Gas Clensate		
If change of ownership give name and address of previous owner		iensure []		
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including			
Lloyd A		red Cliffs Ext State, Feder	ted of Fee	
Location Unit Letter K ; 16				
	250 Feet From The South L Cownship 29-N Range	37 17	The West. Juan County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C EL PASO MATURAL GAS C		Address (Give address to which appro		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas ***	P. O. Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas C	Ompany Unit Sec. Twp. Rge.	P. O. Box 990, Farmington, New Mexico		
give location of tanks.	K 9 29-N 11-W			
COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Complet	Λ.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded 2-19-75	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	11-13-75 Name of Producing Formation	3029 Top OXXGas Pay	Tubing Depth	
5668 GI, Perforations	Pictured Cliffs	1886	Tubingless	
1886-1894			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SLOVE OFFICE	
13 3/4"	9.5/8"	142'	SACKS CEMENT	
8 3/4"	2 7/8"	2032	727 ef.	
	Tubingless			
FEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing was life. nump, gas life	t, etc.)	
Length of Test	Tubing Pressure	Casting Productil	Choke Size	
Actual Prod. During Test	Oil-Bbls.	War - BDEC 1 9 1975	Gas-MCF	
gas well		OHL CON. COM.		
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensete MMGF	Gravity of Condensate	
TSTM Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calc. A.O.F.		574	3/4"	
ERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION APPROVED DEC 1 9 1975		
ommission have been complied to	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	ven		
		TITLE SUPERVISOR DIST. #3		
N. 4 K.	٠	This form is to be filed in compliance with RULE 1104.		
(Sign	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Drilling Clerk	tle i	tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-		
(Title) December 19 1975		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.		
	nte)		er, or other such change of condition.	