

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

97 SEP -2 PM 2:09

070 FARMINGTON, NM

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1810' FNL, 1000' FWL, Sec. 8, T-29-N, R-10-W, NMPM

5. Lease Number

SF-078197

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Nye #15

9. API Well No.

30-045-21685

10. Field and Pool

Aztec Fruitland Sand

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☒ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 10 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM2) Title Regulatory Administrator Date 8/26/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Team Lead Date SEP 8 1997

CONDITION OF APPROVAL, if any:

PLUG AND ABANDONMENT PROCEDURE

8-25-97

Nye 15

Fruitland Sand

DPNO: 45139A

1810' FNL, 1000' FWL, Unit E, Sec. 8, T029N, R010W

San Juan County, New Mexico

- Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
1. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations.
 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
 3. **Plug #1 (815'-1989')**: Establish pump in rate down 2-7/8" casing with water. Drop 3 RCNBS to determine if fluid is going through perms. If no pressure increase is seen then use 1-1/4" tubing to plug well. Otherwise, this P&A will be rigless. Mix and pump 45 sxs Class B cement with 2% CaCl₂ down 2-7/8" casing. Displace plug to 300' with 1.7 barrels of water. Shut in well and WOC. RIH and tag cement with wireline. Pressure test casing at 500#.
 4. **Plug #2 (Surface to 163')**: Perforate 3 squeeze holes at 163'. Establish circulation through perforations and out bradenhead valve with water. Mix and pump 53 sxs Class B cement down 2-7/8" casing. Circulate good cement out bradenhead valve. Shut in well and WOC.
 5. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: 
Operations Engineer 8/26/97

Approval: _____
Drilling Superintendent

Concur: _____
Production Supervisor

Spud: 1/20/75
1st Delivered: 7/22/75
Elevation: 5744' GL

Nye 15

Current -- 7/18/97

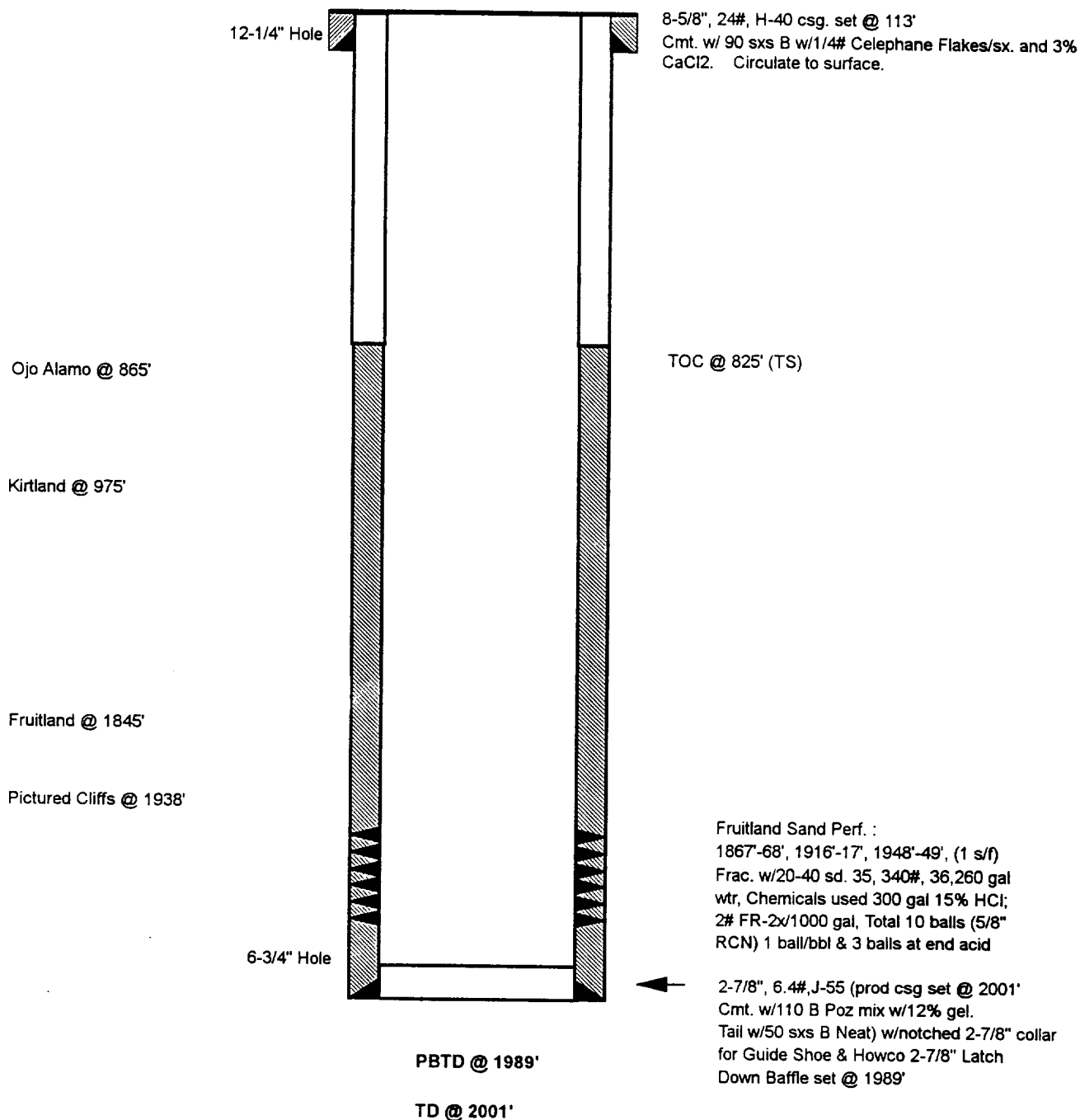
DPNO: 45139A

Fruitland Sand

1810' FNL, 1000' FWL

Unit E, Sec. 08, T029N, R010W, SJC, NM

Lat/Long: 36°44.53", 107°54.81"



Spud: 1/20/75
1st Delivered: 7/22/75
Elevation: 5744' GL

Nye 15

Proposed P&A Configuration

DPNO: 45139A
Fruitland Sand
1810' FNL, 1000' FWL
Unit E, Sec. 08, T029N, R010W, SJC, NM
Lat/Long: 36°44.53", 107°54.81"

