

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Walter Duncan

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey)

At surface

760' FNL - 48' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-5-75

16. DATE T.D. REACHED

1-26-76

17. DATE COMPL. (Ready to prod.)

1-28-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4988' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

664'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

27-664'

0-27'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Open Hole 653-664'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Electrical Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	27'	9"	5 SX	None
4-1/2"	9.5# & 10.5#	653'	6-1/4"	75 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	637'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
27'-28'	3"	
28'-29'	3"	
29'-30'	3"	
30'-31'	3"	
31'-32'	3"	
32'-33'	3"	
33'-34'	3"	
34'-35'	3"	
35'-36'	3"	
36'-37'	3"	
37'-38'	3"	
38'-39'	3"	
39'-40'	3"	
40'-41'	3"	
41'-42'	3"	
42'-43'	3"	
43'-44'	3"	
44'-45'	3"	
45'-46'	3"	
46'-47'	3"	
47'-48'	3"	
48'-49'	3"	
49'-50'	3"	
50'-51'	3"	
51'-52'	3"	
52'-53'	3"	
53'-54'	3"	
54'-55'	3"	
55'-56'	3"	
56'-57'	3"	
57'-58'	3"	
58'-59'	3"	
59'-60'	3"	
60'-61'	3"	
61'-62'	3"	
62'-63'	3"	
63'-64'	3"	
64'-65'	3"	
65'-66'	3"	
66'-67'	3"	
67'-68'	3"	
68'-69'	3"	
69'-70'	3"	
70'-71'	3"	
71'-72'	3"	
72'-73'	3"	
73'-74'	3"	
74'-75'	3"	
75'-76'	3"	
76'-77'	3"	
77'-78'	3"	
78'-79'	3"	
79'-80'	3"	
80'-81'	3"	
81'-82'	3"	
82'-83'	3"	
83'-84'	3"	
84'-85'	3"	
85'-86'	3"	
86'-87'	3"	
87'-88'	3"	
88'-89'	3"	
89'-90'	3"	
90'-91'	3"	
91'-92'	3"	
92'-93'	3"	
93'-94'	3"	
94'-95'	3"	
95'-96'	3"	
96'-97'	3"	
97'-98'	3"	
98'-99'	3"	
99'-100'	3"	

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-27-76		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-28-76	24		→	65	TSTM	-0-	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15 psi	25 psi	→	65	TSTM	-0-	58°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jim L. Jacobs

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Agent

DATE

1-30-76

*(See Instructions and Spaces for Additional Data on Reverse Side)