		المداب	Ŧ	1111
HO. OF COPIES RECEIVED		14		
DISTRIBUTION			Ī	
SANTA FE		1		A
FILE		17		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS			
OPERATOR		$\Pi$		]
BRODATION OFFICE				1

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. Operator Raymond T. Duncan Address Box 234, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: As of February 1, 1978 Recompletion Oil Dry Gas From: Walter Duncan Change in Ownership 💥 Casinghead Gas Condensate To: Raymond Duncan If change of ownership give name Walter Duncan, Box 234, Farmington, NM 87401 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease Navajo 14-20-0603-10009 State, Federal or Fee North Hogback 7 Slickrock Dakota Location West 760 Feet From The North Line and 48 Feet From The Unit Letter 29 North Range 16 West , NMPM, Line of Section Township San Juan County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗶 or Condensate Inland Corporation Box 1528, Farmington, NM 87401

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ When Is gas actually connected? Twp. P.ge. If well produces oil or liquids, give location of tanks. Ė 7 29N ! 16W If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well Plug Back Same Restv. Diff. Restv Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Oil-Bbls. Water - Bbla. Gas - Ma Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. P. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE \_ This form is to be filed in compliance with RULE 1104. 1 Crane If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allow-able on new and recompleted wells. Agent (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 3-14-78 Separate Forms C-104 must be filed for each pool in multiply completed wells.