

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
SF078578-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Howell K9. WELL NO.  
1A10. FIELD AND POOL, OR WILDCAT  
Blanco Mesa Verde11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 21, T-30-N, R-8-W  
N.M.P.M.12. COUNTY OR PARISH  
San Juan13. STATE  
New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER  
WELL WELL2. NAME OF OPERATOR  
El Paso Natural Gas Company3. ADDRESS OF OPERATOR  
P. O. Box 990, Farmington, NM 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1800'N, 930'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5857' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*05-31-75 TD 2879'. Ran 71 joints 7", 23#, K-55 intermediate casing, 2866' set at 2879'.  
Cemented with 308 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top  
of cement at 1375'.06-04-75 TD 5153'. Ran 55 joints 4 1/2", 10.23#, K-55 casing liner, 2429' set from  
2724' to 5153'. Float collar set at 5136'. Cemented with 429 cu. ft. cement.  
WOC 18 hours.11-12-75 PBD 5136'. Tested casing to 4000#, OK. Perf'd 4253', 4294', 4338',  
4354', 4379', 4395', 4479', 4494', 4528', 4546', 4574', 4600', 4609',  
4654' with 14 shots per zone. Frac'd with 46,500#--20/40 sand and 48,500  
gallons water. No ball drops. Flushed with 5800 gallons water.Perf'd 4822', 4834', 4866', 4881', 4912', 4939', 4953', 4967', 5043',  
5050', 5070', 5090' with 12 holes. Frac'd with 26,500#--20/40 sand and  
30,000 gallons water. No ball drops. Flushed with 12,200 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. H. Buice*

TITLE Drilling Clerk

DATE November 13, 1975

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 20 1975

\*See Instructions on Reverse Side