J. OF CO. 12.	-•-	ļ	5
DISTRIBUTION			
SANTA FE		17	
FILE		1	V
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
BRODATION OFFICE		1	

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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	. REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
1.	IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator			
	El Paso Natural Gas C	onipany		
	P. O. Box 990, Farmin			
	Reason(s) for filing (Check proper bo. New Well Recompletion	Change in Transporter of: Oil Dry Go	Other (Please explain)	
	Change in Ownership	Casinghead Gas Conde	ensate .	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND Lease Name Howell K	Vell No. Fool Name, Including F 1A Blanco MV	Formation Kind of Lease State, Federal	
	Location Unit Letter E ; 18	00 Feet From The N Lir	ne and 930 Feet From T	The
	Line of Section 21 To	ownship 30N Range	8W , NMPM, San	Juan County
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ca El Paso Natural Gas C		Address (Give address to which approv P. O. Box 990, Farming	•
	Name of Authorized Transporter of Co El Paso Natural Gas Co	npany or Dry Gas 🛣	Address (Give address to which approv P. O. Box 990, Farming	ton, M 87401.
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 21 30N SW	Is gas actually connected? Whe	n.
	COMPLETION DATA	Oll Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	, A	X	1 1 1
	Date Spudded	Date Compl. Ready to Prod. 12-03-75	Total Depth 5153'	P.B.T.D. 5136'
	05-27-75 Elevations (DF, RKB, RT, GR, etc.)		Top X:1/Gas Pay 4253	Tubing Depth 5071
	5857' GL Perforations 4253', 4294', 4546', 4574', 4600',	4338', 4354', 4379', 439 4609', 4654', 4822', 483	1 4233 5', 4479', 4494', 4528', 4', 4866', 4881', 4912',	Depth Casing Shoe
		5043', 5050 UBING, CASING, AND		
	HOLE SIZE	9 5/8"	DEPTH SET	SACKS CEMENT 224 CU. ft.
	13 3/4" 8 3/4"	7''	2879'	308 cu. ft.
	6 1/4"	4 1/2" Liner	2724-5143'	429 cu. ft.
		2 3/8"	5153'	Tbg
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	fter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Prom, pump, gas sign	., e,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cit-Bble.	Water-Bble.	Gas-MCF
	GAS WELL		JAN7 1976	
	Actual Prod. Test-MCF/D 3999	Length of Test	Bble. Condender MMCF. COM.	Gravity of Condensate
	Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in)	Casing Pressure Shut to 13	Choke Size
YI.	CERTIFICATE OF COMPLIAN		OIL CONSTRUCTION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	by A. R. Kendrick	
	Complete to the			R DIST. #3
(Jan Kind	Por Leveline		ompliance with RULE 1104.
Siggi Staffield (Signature) Drilling Clark		sature)	well, this form must be accompant tests taken on the well 20 accord	
	Drilling Clerk (Title)		All sections of this from mus able on new and recompleted wel	t be filled out completely for allow- is.
	January 2, 1976		Fill out only Sections I. II.	III, and VI for changes of owner,

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply

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