UNITED STATES

BUREAU OF LAND MANAGEMENT RECEIVED

Sundry Notices and	Reports on Wellspy	2: 15		
. Type of Well GAS	070 FARMINGIC	N, NM 5.	Lease Number SF-078578A If Indian, All. or Tribe Name	
			Unit Agreement Name	
Name of Operator	******	8 1999 ¹		
RESOURCES OIL & GAS CO. Address & Phone No. of Operator		DIV.	Well Name & Number Howell K #1A	
B. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	(505) 326-9700	9.	API Well No. 30-045-21720	
1. Location of Well, Footage, Sec., T, 1800' FNL, 930' FWL, Sec. 21, T-30	R, M	10:	Field and Pool Blanco Mesaverde County and State San Juan Co, NM	
12. CHECK APPROPRIATE BOX TO INDICATE 1 Type of Submission	NATURE OF NOTICE, REI	PORT, OTHER	DATA	
X_ Subsequent Report P C C A	lugging Back None None None None None None None None	ew Construc on-Routine ater Shut o onversion t	Fracturing ff	
x o	ther - Pay Add			
Describe Proposed or Completed O 2-23-99 MIRU. ND WH. NU BOP. To 2599 psi, OK. PT c	perations OOH w/2 3/8" tbg. TIH sg to 1000 psi, OK. To	OOH. Ran CBI	, @ 4050-2700°.	
13. Describe Proposed or Completed O 2-23-99 MIRU. ND WH. NU BOP. To to 2599 psi, OK. PT co TOC @ 2740'. SDON. 2-24-99 TIH w/pkr, set @ 2750'. 48 0.29" diameter hole Lewis w/985 bbl 25# li	perations OOH w/2 3/8" tbg. TIH sg to 1000 psi, OK. TO PT pkr to 3800 psi, OK s total. TOOH. TIH w, near gel, 200,000# 20/4	OOH. Ran CBI Perf Lewis /4 ½" pkr, se 40 Brady snd	g @ 4050-2700'. g @ 3390-4015' w/ et @ 2790'. Frac g 60,000 SCF N2.	
13. Describe Proposed or Completed O 2-23-99 MIRU. ND WH. NU BOP. To to 2599 psi, OK. PT co TOC @ 2740'. SDON. 2-24-99 TIH w/pkr, set @ 2750'.	perations OOH w/2 3/8" tbg. TIH sg to 1000 psi, OK. TO PT pkr to 3800 psi, OK s total. TOOH. TIH w, near gel, 200,000# 20/4	DOH. Ran CBI Perf Lewis 4 ½" pkr, se 40 Brady snd,	### ##################################	
13. Describe Proposed or Completed O 2-23-99 MIRU. ND WH. NU BOP. To to 2599 psi, OK. PT co TOC @ 2740'. SDON. 2-24-99 TIH w/pkr, set @ 2750'. 48 0.29" diameter hole Lewis w/985 bbl 25# li Flow well back. 2-25-99 Flow well back. Rls pkr 2-26/3-3-99 Alternate blow & flow well 3-4-99 Flow well. TIH w/162 jts	perations OOH w/2 3/8" tbg. TIH sg to 1000 psi, OK. TO PT pkr to 3800 psi, OK s total. TOOH. TIH w, near gel, 200,000# 20/4 & TOOH. TIH w/3 7/8" 1 11. 2 3/8" 4.7# J-55 tbg,	Perf Lewis /4 ½" pkr, se 40 Brady snd, mill, CO to 1 set @ 5057'	### ##################################	
13. Describe Proposed or Completed O 2-23-99 MIRU. ND WH. NU BOP. To to 2599 psi, OK. PT or TOC @ 2740'. SDON. 2-24-99 TIH w/pkr, set @ 2750'. 48 0.29" diameter hole Lewis w/985 bbl 25# li Flow well back. 2-25-99 Flow well back. Rls pkr 2-26/3-3-99 Alternate blow & flow well 3-4-99 Flow well. TIH w/162 jts RD. Rig released.	perations OOH w/2 3/8" tbg. TIH sg to 1000 psi, OK. To PT pkr to 3800 psi, OK s total. TOOH. TIH w, near gel, 200,000# 20/4 & TOOH. TIH w/3 7/8" to 1. 2 3/8" 4.7# J-55 tbg, Title Regulatory Ce use)	Perf Lewis /4 %" pkr, se 40 Brady snd, mill, CO to 1 set @ 5057'	### 4050-2700'. ### @ 3390-4015' w/ ### @ 2790'. Frac ### 60,000 SCF N2. ### 3360'. Blow well. ### ND BOP. NU WH.	

(3)

FARMING Syn