

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell A

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-30-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

900'N, 1650'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6283' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

04-19-75 Tested surface casing; held 600#/30 minutes.

04-25-75 TD 3405'. Ran 81 joints 7", 20#, K-55 intermediate casing, 3394' set at 3405'. Cemented with 358 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1775'.

04-29-75 TD 5735'. Ran 76 joints 4 1/2", 10.5#, K-55 casing liner, 2479' set from 3251' to 5735'. Float collar set at 5718'. Cemented with 415 cu. ft. cement. WOC 18 hours.

08-14-75 PBTD 5718'. Tested casing to 4000#, OK. Perf'd 5318', 5330', 5342', 5364', 5388', 5404', 5414', 5433', 5480', 5502', 5520', 5566', 5576', 5599', 5617', 5651' with 1 shot per zone. Frac'd with 10,000# 100 mesh sand, 110,000#--20/40 sand and 123,480 gallons treated water. No balls dropped. Flushed with 6972 gallons water.

Perf'd 4875', 4893', 4942', 4966', 4980', 5026', 5047', 5067', 5112', 5127', 5172' with 1 shot per zone. Frac'd with 100,000#--20/40 sand and 103,236 gallons treated water. No balls dropped. Flushed with 6468 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Lucas

TITLE

Drilling Clerk

DATE

August 25, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

AUG 28 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY