1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	REQUES:	CONSERVATION COMMISSIN T FOR ALLOWABLE AND RANSPORT OIL AND NAT		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	El Paso Natural Gas Company				
	P. O. Box 990, Farmington, NM 87401				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Conde	Gas Consate Co		
	If change of ownership give name and address of previous owner				}
Įä.	ESCRIPTION OF WELL AND LEASE:  Page Name   Well No.   Pool Name, Including Formation   Kind of Lease				
	Howell A	2A Blanco MV		of Lease (Federal):r Fee	Lease No. SF0 78580
	Unit Letter C; 900	Feet From The N	ne andFe	et From TheW	
	Line of Section 5 To	ownship 30N Range	8W , NMPM,	San Juan	County
IJ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		,
	Name of Authorized Transporter of CI El Paso Natural Gas Co	P. O. Box 990, Fa			
	Name of Authorized Transporter of Cosinghead Gas or Dry Gas X  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)		this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 5 30N 8W	Is gas actually connected?	When	M 87401
IV.	If this production is commingled wi	th that from any other lease or pool,	give commingling order numb	per:	
	Designate Type of Completic	on - (X)   Oil Well   Gas Well   X	New Well Workover De	epen   Plug Back	Same Resty. Diff. Resty.
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-	04-10-75 Elevations (DF, RKB, RT, GR, etc.)	09-17-75  Name of Producing Formation	5735' Top ONI/Gas Pay	5718'	epth
j	6283' GL Perforations 4875', 4893'.	MV   4942', 4966', 4980', 502	4875 26' 5047' 5067'	56481	
	512/', 51/2', 5318', 5330', 5342', 5364', 5388', 5404', 5414', 5433', 5735'				
-	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD		SACKS CEMENT
F	13 3/4"	9 5/8"	207' GL	224 cu	
-	8 3/4'' 6 1/4''	711	3405'	358 cu	
-	B 1/4*	4 1/2" Liner 2 3/8"	3251-5735' 5648'	415 cu Tubing	. ft.
V. 7	FEST DATA AND REQUEST FO			equal to or exceed top allow-	
~	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump	, gas lift, etc.	1178
-	Length of Test	Tubing Pressure	Casing Pressure	TO A CO	TAED /
-	Asset David David David	CU DV		- King and	1975
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas Mar.	6
-	GAS WELL			(011.	
_	Actual Prod. Test-MCF/D 8360	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate
H	Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calc. A.O.F.	508	555		riable .
/1. C	CERTIFICATE OF COMPLIANCE			ERVATION CO	
С	hereby certify that the rules and recommission have been complied whove is true and complete to the	APPROVED OCT 7 19 1975  By Original Signed by A. R. Kendrick			
	.1	TITLE	SUPERVIS	OR DIST #3	
-	D. G. Surce	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
Drilling Clerk			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
October 1, 1975 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Secrete Forms C-104 must be filed for each pool in multiply.		