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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

99 MAY 24 PH 1:52

Sundry Noti	ces and Reports on We	lls	070 FARMINGTON
		5.	Lease Number
	الله و المالة («الله الله الله الله الله الله الله الل	addition acres	SF-078580
. Type of Well		6.	If Indian, All. or
GAS			Tribe Name
		ARIMAN	
		CEIVER	Unit Agreement Nam
. Name of Operator	iza pasadi		
BURLINGTON RESOURCES OF		JUN - 7 1999 -	
RESOURCES OIL	& GAS COMPANY	Willer Moo	
		CON. DIY.	' Well Name & Number
. Address & Phone No. of Operat	or	DIM. 3	Howell A #2A
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No.
10 201 1203, 1damengasi, and			30-045-21721
. Location of Well, Footage, Se	c., T, R, M		. Field and Pool
900'FNL, 1650'FWL, Sec.5, T-3			Blanco MV
200 200, 2000 2000, 2000 20	•	11.	. County and State
\wedge			San Juan County, N
2. CHECK APPROPRIATE BOX TO IN			R DATA
Type of Submission	Type of A		long
X Notice of Intent	Abandonment	Change of P.	
	Recompletion	New Construc	
Subsequent Report	Plugging Back	Non-Routine	
	Casing Repair	Water Shut	
Final Abandonment	Altering Casing		to injection
	X Other - Pump Ins	stallation	
3. Describe Proposed or Comp	Leted Operations		
It is intended to install procedure.	a pump in the subject	well according	to the attached
	foresting is true and	darrect	
14. I hereby certify that the	foregoing is title and	correct.	
signed Valley Stadhie	ed Title Regulator	v Administrator	Date 5/21/99
signed // yay // mance	TICLE REQUIACOL	y Adminingeracor	trc
(0551-0-05-1		
(This space for Federal or Stat	e Office use) Title Toam Lead, Per	mission Monage on the 4	A Commence of the Commence of

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Howell A #2A Mesaverde Formation 900'FNL, 1650' FWL

Unit C, Section 05, T-30-N, R-8-W

Latitude / Longitude: 36° 50.68176'/ 107° 42.07398'

DPNO: 4793401 Jet Pump Installation Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Mesaverde, 2-3/8", 4.7# J-55 tubing is set at 5590'. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at ±5718'. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
- 4. PU and TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
- 5. Rabbit all tubing prior to TIH. TIH with a jet pump on the bottom of one joint of 2-3/8" 4.7# tubing, 1.87" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
- 6. Land tubing at ± 5590'. NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer. ND BOP and NU WH. Return well to production.

Recommended: Mh

Operations Engineer

Approved:

Bruce (1. Bory 5.21.99)
Drilling Superintendent

Operations Engineer:

Mike Haddenham

Jet Pump:

Protocom

Office - (326-9577)

Jet I unit

Drew Bates Office - (326-3192)

Home - (326-3102) Pager - (327-8427)

Pager - (564-1987)