submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE

99 MAY 24 PM 1: 52

Sundry Not	ices and Reports	on Wells		manusa aran NM
		Ser ex see see	070) FARMINGTON, NM
			5.	Lease Number
				SF-078580 If Indian, All. or
1. Type of Well		0) 国公里(1)	V SA	Tribe Name
GAS				11120 110110
		JUN = 7	1999	Unit Agreement Name
2. Name of Operator		○ □□ ○ ○□□	~ ~~	
BURLINGTON		ONL COM.		
RESOURCES OIL	& GAS COMPANY	DIST. 2	}	
			8.	Well Name & Number
3. Address & Phone No. of Opera		6 0700	•	Howell A #1A API Well No.
PO Box 4289, Farmington, NM	6-9700	Э.	30-045-21729	
4. Location of Well, Footage, S	ec. T. R. M		10.	Field and Pool
1682'FSL, 990'FEL, Sec.8, T-	М		Blanco MV	
1001 101, 330 111, 1111,	,		11.	County and State
	T			San Juan County, N
	<u> </u>			
12. CHECK APPROPRIATE BOX TO IN			, OTHER	DATA
Type of Submission	1 yp Abandonmen	e of Action	e of Pla	ne
X Notice of Intent	Recompleti		onstruct	
Subsequent Report	Plugging B			racturing
	Casing Rep		Shut of	f
Final Abandonment	Altering C			Injection
	X Other - Pump Installation			
13. Describe Proposed or Comp	leted Operations	<u> </u>	 	
13. Describe Proposed or Comp	reced Operations	•		
It is intended to install	a pump in the s	ubject well acc	ording t	to the attached
procedure.				
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				· · · · · · · · · · · · · · · · · · ·
14. I hereby certify that the	foregoing is tr	rue and correct.		
Mary Stand	, / mi+1- n	.7 _ 1 _ 2 _ 2 _ 2 _ 2 _ 2 _ 2	· ~~ + ~~ ~ ~	sto E/21/00
Signed Midd Mild hul	Title Requ	itatory Administ	.racor Da	ate 5/21/99
(This space for Federal or Stat	e Office usek			
(This space for Federal or State APPROVED BY /S/ Duane W. Spend	er Title	Lead, Patroleum Managen	vo te	JUN - , 1999
CONDITION OF APPROVAL, if any:	<u> </u>	· · · · · · · · · · · · · · · · · · ·		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Howell A #1A Mesaverde Formation 1682'FSL, 990' FEL

Unit I, Section 08, T-30-N, R-8-W Latitude / Longitude: 36° 49.37532'/ 107° 41.52558' DPNO: 4793801 Jet Pump Installation Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Mesaverde, 2-3/8", 4.7# J-55 tubing is set at 5665'. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at ±5767'. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
- PU and TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to 4. below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
- Rabbit all tubing prior to TIH. TIH with a jet pump on the bottom of one joint of 2-3/8" 4.7# 5. tubing, 1.87" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
- Land tubing at ± 5665'. NOTE: If excessive fill is encountered, discuss this landing depth 6. with Operations Engineer. ND BOP and NU WH. Return well to production.

Recommended: Mhle

Operations Engineer

Approved:

Operations Engineer:

Mike Haddenham

Jet Pump:

Protocom

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