

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME Garland	
2. NAME OF OPERATOR Southern Union Production Company		9. WELL NO. 1-1	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401		10. FIELD AND POOL, OR WILDCAT Falcher Kuts	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 ft. from the South line & 840 ft. from the West line. At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-29N, R-11W N.M.P.M.	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 4-4-75	16. DATE T.D. REACHED 4-7-75	17. DATE COMPL. (Ready to prod.) 4-13-75	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5912 Gr.
19. ELEV. CASINGHEAD 5912	20. TOTAL DEPTH, MD & TVD 1810 ft. A.I.B.		
21. PLUG, BACK T.D., MD & TVD 1779 ft. A.I.B.		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-1810 ft.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1648 - 1678 ft. MD & TVD - Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Cement Bond	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	Depth Set (MD)
7-5/8"		26.40	110' REB
2-7/8"		6.4	1804' REB
Hole Size		Cementing Record	
12-1/4"		100 sacks	
6-3/4"		425 sacks	
Amount Pulled		None	
29. LINER RECORD		30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*
			Screen (MD)
			Size
			Depth Set (MD)
			Packer Set (MD)
			1"
			1627 ft. REB
31. PERFORATION RECORD (Interval, size and number) Pictured Cliffs 1 shot/ft. 1648 - 1678 ft. Total of 30 holes 0.35" hole size		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
1648 - 1678 ft.		30,000# sand & 30,000 gallons water.	
33.* PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5-1-75	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 6	GAS—MCF. 218	WATER—BBL. 182	GAS-OIL RATIO 27
FLOW. TUBING PRESS. 6	CASING PRESSURE 182	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Kenneth E. Ruddy	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Original signed by SIGNED Don R. Collier TITLE Office Manager DATE May 6, 1975			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
				Base Ojo Alamo	600
				Fruitland	1443
				Pictured Cliffs	1446
				Lordsburg Shale	1730