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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southern Union Production Company
Address
P. O. Box 808, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Garland** Well No. **1-R** Pool Name, Including Formation **Fulcher - Kutz** Kind of Lease **Federal** Lease No. **SF 047020-b**
Location
Unit Letter **M** **790** Feet From The **South** Line and **860** Feet From The **West**
Line of Section **27** Township **29 North** Range **11 West**, NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plateau, Inc. Address (Give address to which approved copy of this form is to be sent)
Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Southern Union Gathering Company Address (Give address to which approved copy of this form is to be sent)
1507 Fidelity Union Tower
Dallas, Texas 75201 Attn: Robert McGrary
If well produces oil or liquids, give location of tanks. Unit **M** Sec. **27** Twp. **29N** Rge. **11W** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **4-4-75** Date Compl. Ready to Prod. **4-13-75** Total Depth **1810 ft. R.K.B.** P.B.T.D. **1779 ft. R.K.B.**
Elevations (DF, RKB, RT, GR, etc.) **5512 Gr.** Name of Producing Formation **Pictured Cliffs** Top Oil/Gas Pay **1648 ft. R.K.B.** Tubing Depth **1627 ft. R.K.B.**
Perforations **1648 - 1678 Ft.** Depth Casing Shoe **1804 ft. R.K.B.**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" **7-5/8"** **110 ft. R.K.B.** **100 sacks**
6-3/4" **2-7/8"** **1804 ft. R.K.B.** **425 sacks**
1" **1627 ft. R.K.B.**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-Mcf.
218 **3 Hours** **222** **222** **3/4"**
Testing Method (pitot, back pr.) **Back Pressure**

GAS WELL
Actual Prod. Test-MCF/D **218** Length of Test **3 Hours** Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) **Back Pressure** Tubing Pressure (shut-in) **222** Casing Pressure (shut-in) **222** Choke Size **3/4"**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
Dan R. Collier
Dan R. Collier Office Manager
May 6, 1975

OIL CONSERVATION COMMISSION
APPROVED **MAY 8 1975**
BY Original Signed by **Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.