UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2. Name of Operator ***BUSINEES*** OIL & GAS COMPANY** 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 790'FSL, 860'FWL, Sec!27, T-29-N, R-11-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Plugging Back Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - Restimulate 13. Describe Proposed or Completed Operations 11-3-97 MIRU. ND WH. NU BOP. TOH w/77 jts 1" tbg. TIH w/2 7/8" RBP, set © 1530'. TOOH. Load hole w/wtr. PT csg to 4500 psi/15 min, OK. SDON. 11-4-97 TIH w/retrieving tool. Latch RBP, TOOH. TIH, tag fill © 1660'. Blow well & Co. SDON. 11-5-97 ND BOP. NU WH. RD. Rig released. 11-9-97 MIRU. ND WH. NU BOP. Ran CCL-GR log © 1264-1766'. Perf Pictured Cliffs w/166 bbl 25# linear gb.		Sundry Notices and Reports o				
7. Unit Agreement Name 2. Name of Operator **BESOURCES*** OIL & GAS COMPANY 3. Address & Phone No. of Operator) (ii C:	15 û	Lease Number SF-047020B
OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 790'FSL, 860'FNL, Sec. 27, T-29-N, R-11-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Altering Casing Final Abandonment Altering Casing Final Abandonment Altering Casing Took. Load hole w/wtr. PT csg to 4500 psi/15 min, OK. SDON. 11-4-97 TIH w/retrieving tool. Latch RBP, TOOH. TH, tag fill @ 1660'. Blow well & Co. SDON. 11-5-97 MNEU. ND WH. NU BOP. TOH w/77 jts 1" tbg. TIH w/2 7/8" RBP, set @ 1530'. TOOK. Load hole w/wtr. PT csg to 4500 psi/15 min, OK. SDON. 11-5-97 MNEU. ND WH. NU BOP. TOH w/77 jts 1" tbg. TIH w/2 7/8" RBP, set @ 1530'. TOOK. Load hole w/wtr. PT csg to 4500 psi/15 min, OK. SDON. 11-5-97 MNEU. ND WH. NU BOP. TOH w/77 jts 1" tbg. TIH w/2 7/8" RBP, set @ 1530'. TOOK. Load hole w/wtr. PT csg to 4500 psi/15 min, OK. SDON. 11-5-97 MNEU. ND WH. NU BOP. Ran CCL-CR log @ 1264-1766'. Perf Pictured Cliffs w/166 bld 25# linear gd. 11-9-97 MIRU. ND WH. NU BOP. Ran CCL-CR log @ 1264-1766'. Perf Pictured Cliffs w/166 bld 25# linear gd. 11-1-97 MIRU. ND WH. NU BOP. Ran CCL-CR log @ 1264-1766'. Perf Pictured Cliffs w/166 bld 25# linear gd. 11-1-10/30-97 Blow well & CO. 12-1/12-97 Blow well & CO. 13-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		1	0.00	i ii ka kit	6.	
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