

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-012711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

36A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
1860 Lincoln St., Denver, Colorado 802034. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

815' FSL and 1100' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6189'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/75- 7/31/75 Waiting on completion

8/1 Going in hole with 2 3/8" tubing. MIRUPU. Loaded casing with water, pumped at 1900 psi, 1/2 barrel per minute. Ran 80 joints of 2 3/8" tubing. Shut down over night.

8/2/75 Finished goin in hole and tagged PBTB of 5632 with 178 joints of 2 3/8" tubing. POH, Ran and set packer at 3085', tested 4 1/2" casing below packer. Held OK.

8/3/75 Went in hole with 7" packer. Tagged liner top at 3046'. Set packer at 3024'. Pumped in below packer. Squeezed liner with 50 sacks Class B cement to 4500 psi.

Squeeze press.

8/4/75 Pulled out of hole with tubing and bit. Went in hole with 6 3/4" bit, cleaned out cement to top of liner.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

8/5/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side