

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM-012711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

36A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 3 - T30N-R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln, Suite 1200 Lincoln Twr. Bldg., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 815' FSL and 1100' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

OCT 15 1975

OIL DIST. 3

15. DATE SPUDDED

6/12/75

16. DATE T.D. REACHED

6/21/75

17. DATE COMPL. (Ready to prod.)

8/13/75

18. PERMITS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TD 5670

21. PLUG, BACK T.D., MD & TVD

PBDT 5632

22. IF MULTIPLE COMPL.,
HOW MANY*

Dual

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Cliffhouse 4910-4930

Pt. Lookout 5282 - 5436

Menefee 4980-5282

Fruitland is open

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Densilog & Ind. Ga. & Diff. Temp. & Comp Density logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	201	13 3/4"	200 sx.	None
7"	23# K-55	3355	8 3/4"	500 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3040'	5670	30 SX.		2 3/8"	4812'	4812'
					2 1/16"	2873'	

31. PERFORATION RECORD (Interval, size and number)

Pt. Lkt. 5398, 92, 90, 54, 52, 47, 27, 18, 11, 7,
5300, 5288, 59.
Menefee 5012, 22, 63, 73, 87, 5118, 47, 53, 72, 79.
Cliffhouse 4866, 69, 4913, 18, 24, 31, 36, 48, 52,
60, 64, 72 Continued on back

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Cliffhouse	93,400# 20/40 sand 37 bpm @ 2200 200 gallons.
Fruitland	28,800# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8/15/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut in)	
DATE OF TEST 8/15/75	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. NA	GAS—MCF. 354	WATER—BBL. NA	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 744	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. NA	GAS—MCF. 3856	WATER—BBL. NA	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul H. Drake

TITLE

Production Clerk

DATE

Oct 6, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)