| 1. | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE | | | | |
|------|---|--|--|--|--|
| | TENNECO OIL COMPANY Address 1860 Lincoln St., Suite 1200 Lincoln Twr. Bldg., Denver, Colorado 80203 Reason(s) for filing (Check proper box) New Well Change In Transporter of: Recompletion Oil Dry Gas Change In Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner | | | | |
| II. | DESCRIPTION OF WELL AND | LEASE | | nd of Lease | |
| | Lease Name Florance | Well No. Pool Name, Including F 36A Blanco Mesa | | ate, Federal or Fee | Fed. NM-01271 |
| | Location P 8 | 15 South | 1100 | Feet From The | East |
| | 3 30N S 8W San Juan | | | | |
| | Line of Section Tov | wnsh!p 3011 Range | , NMPM, | | County |
| 111. | DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil Plateau Refining Name of Authorized Transporter of Cas | or Condensate 🔀 | P. O. Box 108, F | armington, | of this form is to be sent) New Mexico 87401 of this form is to be sent) |
| | Southern Union Gathering Co. | | P. O. Box 398 Bloomfield, New Mexico 87413 | | |
| | If well produces oil or liquids, give location of tanks. | P 3 30N 8W | Is gas actually connected? | When | |
| 77/ | If this production is commingled with | th that from any other lease or pool, | give commingling order no | ımber: | , |
| 14, | Designate Type of Completic | on - (X) Gas Well | New Well Workover | Deepen Plug B | Back Same Restv. Diff. Restv. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | 4 |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | a de la companya della companya della companya de la companya della companya dell | d Day |
| | Perforations | | | 17 8 | Casing Shoe |
| | TUBING, CASING, AND CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | , 0, | SAOKS CEMENT |
| | | | | | |
| | | | | | |
| | | | 1 | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, p | oump, gas lift, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke | Siz• |
| | Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | Gαa- | MCF |
| | | | | | |
| | GAS WELL | | Toble Contents ANGE | Cemul | ty of Condensate |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-i | n) Chok | • Siz• |
| VI. | VI. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION OCT 6 1975 | | |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Production Clerk

(Title) (Date) SUPERVISOR DIST. #3

Original Signed by A. R. Kendrick

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply