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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Aztec Oil & Gas Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	7. Unit Agreement Name
4. Location of Well UNIT LETTER I, 2110 FEET FROM THE South LINE AND 620 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 29N RANGE 9W NMPM.	8. Farm or Lease Name Koch State Com
15. Elevation (Show whether DF, RT, GR, etc.) 5710'	9. Well No. #1-A
	10. Field and Pool, or Wildcat Blanco Mesaverde Blanco Pictured Cliff
	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Casing report ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-5-77 Ran 62 joints of 7", 20#, K-55, 8rd casing. Shoe set at 2483', insert float valve set at 2448'. Cemented with 110 sxs 65/35 Class B Poz with 12% gel followed with 70 sxs Class B with 2% CaCl. Plug down at 5:05 PM.

7-10-77 Ran 73 joints of 4-1/2", 10.50#, K-55, 8rd casing. Shoe set at 4717', insert float valve set at 4684', liner hanger set at 2311.3'. Cemented with 305 sxs 50/50 Poz A, Class B with 2% gel, 1/4# gel flake per sack, 6.25# fine gilsonite per sack and .6% D-19. Plug down at 4:00 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

District Production Mgr.

DATE

July 11, 1977

APPROVED ORIGINAL SIGNED BY N.E. MAXWELL, JR.

PETROLEUM REGISTER DIST. NO. 3

DATE

CONDITIONS OF APPROVAL, IF ANY: