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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
2. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Koch State Com	

3. Name of Operator		9. Well No.	
Aztec Oil & Gas Company		#1A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico		Blanco Mesa Verde	
4. Location of Well		Aztec Pictured Cliffs	

UNIT LETTER I		LOCATED 2110		FEET FROM THE South		620		FEET FROM	
East		36		29N		9W			
THE LINE OF SEC.		TWP.		RGE.		NMPM		12. County	
								San Juan	

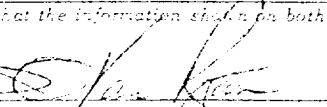
15. Date Spudded 7-2-77	16. Date T.D. Reached 7-9-77	17. Date Compl. (Ready to Prod.) 9-28-77	18. Elevations (DF, RKB, RT, GR, etc.) 5710' GR	19. Elev. Casinghead
20. Total Depth 4729'	21. Plug Back T.D. 4662'	22. If Multiple Compl., How Many 1	23. Intervals Drilled By Rotary Tools 0 - 4729'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3789'-4291' Cliff House/Menefee 4373'-4585' Point Lookout				25. Was Directional Survey Made Deviation
26. Type Electric and Other Logs Run GR-Induction, GR-Density, GR-Correlation				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	207'	13-3/4"	190 SXS	
7"	20#	2483'	8-3/4"	180 SXS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	2311'	4717'	305		2-3/8"	4570'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
H- 3789, 3830, 3837, 3844, 3870, 3920, 4008, 4019, L- 4027, 4034, 4105, 4115, 4180, 4189, 4201, 4291. 4375, 4380, 4398, 4406, 4414, 4422, 4430, 4440, 4446, 4463, 4487, 4494, 4578, 4585.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3789'-4291'	110,458 gals wtr
					58,000# 20/40 sand
				4373'-4585	97,940 gals wtr
					42,500# 20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 10-13-77	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. 207 psig	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2,628	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Klee Terry	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE District Production Mgr.	DATE October 18, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 961'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1921'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2140'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3783'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4395'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation