DISTRIBUTION	- NEW MEXICO OU	CONCEDUATION COM	ISSION	Form C-104			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION					
FILE /	REQUEST FOR ALLOWABLE  Supersedes Old C-1  Effective 1-1-65						
U.S.G.S.	AUTHORIZATION TO TRA		ATURAL GAS				
LAND OFFICE	7.077.07.10						
THANSPORTER OIL							
GAS							
OPERATOR							
PRORATION OFFICE							
Operator Agree Oil & Con	Company						
Aztec Oil & Gas	5 Company			·			
Address P O Drawer 5	70, Farmington, New Mexico	o 87401					
Reasons for filing (Check proper b		Other (Please	explain)				
New Well	Change in Transporter of:	01.01   1.1000	capiani,				
Recompletion							
	Casinghead Gas Conde	<u> </u>					
Change in Ownership	Custinglicus 0.15			· · · · · · · · · · · · · · · · · · ·			
If change of ownership give name	•						
and address of previous owner							
	D 7 17 1 7 17						
Lease Name	D LEASE Well No.; Pool Name, Including F	ormation	Kind of Lease	Lease No.			
Koch State Com	1A Blanco Mes		State, Federal or Fee	State			
Location							
	Feet From The South Lin	620	Fact From The	East			
Unit Letter;;	Feet From The Lin	ne and	reet from the				
Line of Section 36	Township 29N Range	9W , NMPM	, San Juan	County			
Line of Section	. 0 4.13.11.2		·				
PROTON ATTION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS					
Name of Authorized Transporter of C	Oil or Condensate XX	Address (Give address	o which approved copy	of this form is to be sent)			
Plateau, Inc.	• • • • • • • • • • • • • • • • • • • •	P 0 Roy 108	, Farmington,	New Mexico			
	Casinghead Gas Or Dry Gas XX			of this form is to be sent)			
El Paso Natural			, Farmington,				
LI FASO NACUIAL	Unit   Sec.   Twp.   Age.	Is gas actually connect		New Mexico			
If well produces oil or liquids, give location of tanks.	1 1	No	ì				
		<u> </u>					
If this production is commingled  COMPLETION DATA	with that from any other lease or pool,	give comminging orde	ildinoer.				
	Cil Well Gas Well	New Well Workover	Deepen Plug B	ack   Same Res'v. Diff. Res'v			
Designate Type of Comple	tion = (X)	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.			
7-2-77	9-28-77	47291		4662'			
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing	Depth			
5710' GR	Mesa V <b>erde</b>	37891		4570'			
Perforations 37891 _ //201	l' Cliff House/Menefee		Depth	Casing Shoe			
1	S' Point Lookout			47171			
43/3: = 4303	TUBING, CASING, AN	D CEMENTING RECOR	n	4717'			
r			<u>-</u>	4/1/			
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			SACKS CEMENT			
13-3/4"		207 '		SACKS CEMENT			
13-3/4" 8-3/4"	CASING & TUBING SIZE 9-5/8" 7"	207 2483 1	ET	SACKS CEMENT 190 SXS 180 SXS			
13-3/4"	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"	207 '	ET	SACKS CEMENT			
13-3/4'' 8-3/4'' 6-1/4''	9-5/8" 7" 4-1/2" 2-3/8"	207' 2483' 2311'-47 4570'	17'	SACKS CEMENT  190 SXS  180 SXS  305 SXS			
13-3/4" 8-3/4" 6-1/4"	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a	207' 2483' 2311'-47 4570' after recovery of total volume to the for full 24 hour.	17' me of load oil and must	SACKS CEMENT  190 SXS  180 SXS  305 SXS			
13-3/4'' 8-3/4'' 6-1/4''	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a	207! 2483! 2311!-47 4570! after recovery of total volu	17' me of load oil and must	SACKS CEMENT  190 SXS  180 SXS  305 SXS			
13-3/4" 8-3/4" 6-1/4"  . TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this d	207' 2483' 2311'-47 4570' after recovery of total volume to the for full 24 hour.	me of load oll and must	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to or exceed top allow			
13-3/4" 8-3/4" 6-1/4"  . TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this d	207' 2483' 2311'-47 4570' after recovery of total volume to the for full 24 hour.	17' me of load oil and must	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to or exceed top allow			
13-3/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this d	207! 2483! 2311!-47 4570! after recovery of total volumenth or be for full 24 hour. Producing Method (Flor	me of load oil and muss  p, pump, gas lift, etc.)  Choxe	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to or exceed top allow			
13-3/4" 8-3/4" 6-1/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this d	207! 2483! 2311!-47 4570! after recovery of total volumenth or be for full 24 hour. Producing Method (Flor	me of load oll and must	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to or exceed top allow			
13-3/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this decrease of Test  Tubing Pressure	207! 2483! 2311!-47 4570! after recovery of total volumenth or be for full 24 hour. Producing Method (Flow	me of load oil and muss  p, pump, gas lift, etc.)  Choxe	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to or exceed top allocations  Size			
13-3/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Sun To Tanks Length of Test	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this decrease of Test  Tubing Pressure	207! 2483! 2311!-47 4570! after recovery of total volumenth or be for full 24 hour. Producing Method (Flow	me of load oil and muss  p, pump, gas lift, etc.)  Choxe	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to or exceed top allow			
13-3/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Adduct Prod. During Test	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this decrease of Test  Tubing Pressure	207! 2483! 2311!-47 4570! after recovery of total volumenth or be for full 24 hour. Producing Method (Flow	me of load oil and muss  p, pump, gas lift, etc.)  Choxe	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to or exceed top allow			
13-3/4" 8-3/4" 6-1/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this decrease of Test  Tubing Pressure	207! 2483! 2311!-47 4570! after recovery of total volumenth or be for full 24 hour. Producing Method (Flow	me of load oil and muse  p, pump, gas lift, etc.)  Choxe	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to or exceed top allow  Size  ACF			
13-3/4" 8-3/4" 6-1/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MOF/D	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this defor this defor this defor this deformation of Test  Coll-Bals.	207! 2483! 2311!-47 4570! after recovery of total voltepth or be for full 24 hour. Producing Method (Flot Casing Pressure Water-Bbls.	me of load oil and muse  p, pump, gas lift, etc.)  Choxe	SACKS CEMENT  190 SYS  180 SYS  305 SXS  be equal to or exceed top allow  Size			
13-3/4" 8-3/4" 6-1/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MOF/D	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this defor this defor this defor this deformation of Test  Coll-Bals.	207! 2483! 2311!-47 4570! after recovery of total voltepth or be for full 24 hour. Producing Method (Flot Casing Pressure Water-Bbls.	me of load oil and must  p, pump, gas lift, etc.)  Choke  Gas-h	SACKS CEMENT  190 SYS  180 SYS  305 SYS  be equal to or exceed top allow  Size  (CF			
13-3/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST OIL WELL Date First New Cit Run To Tanks Length of Test Assual Prod. During Test	CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this defor this defor this defor this deformation of Test  Coll-Bals.	207' 2483' 2311'-47 4570' after recovery of total volumenth or be for full 24 hour. Producing Method (Flow Casing Pressure Water-Bbls.	me of load oil and must  p, pump, gas lift, etc.)  Choke  Gas-h	SACKS CEMENT  190 SXS  180 SXS  305 SXS  be equal to an exceed top allow  Size  ACF			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been sumplied with and that the information given above in true and complete to the best-jof my knowledge and belief.

(Signature)

(Tille)

District Production Manager

October 18, 1977 (Date)

APPROVED_			 	19
ey Original	l Signed	$p_{\overline{V}}(\Delta)$	  Sendrick	
SI ULIBIA			 )	
TITLE			 	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All acctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.