STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	MERIDIAN OIL INC.		Lease K	OCH STAT	Е СОМ	Well No. 001A
Location of Well:	Unit I Sect. 36	Twp. 029	9N Rge. 0	09 W Co	ounty SAN JUAN	
	NAME OF RESE	RVOIR OR POOL	TYPEO	F PROD.	METHOD OF PROD.	PROD. MEDIUM
			(Oil o	or Gas)	(Flow or Art. Lift)	(Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	GAS		FLOW	TUBING	
Lower Completion	MESAVERDE		GAS		FLOW	TUBING
		PRE-FLOW S	HUT-IN PRESSUE	RE DATA		
Upper Completion	Hour, date shut-in 8.5.96	SI press. psig	SI press. psig Stabilized? (Yes or No)			
Lower Completion	8.5.96	72 h	es 4	08		
		FI.	OW TEST NO. 1			
Commenced	at (hour,date)* 8-8-	96		Zone producing (Upper on Lower)		
TIME	LAPSED TIME	PRES Upper Completion	SSURE Lower Completion	PROD. ZO	1	EM^RKS
(hour date)	SINCE*	Оррег соприссы	Down Completion	1		341 2440
8-8	72 has	25.2	408			
8.9	96 hes	251	356			
8.1	4 216 has	251	241			and the spate of well
			i.			
		t and the second of the second		1197 0.		
Production	n rate during test	<u> </u>				
		an in the second Line two by 12 types	+ 6 .	200	ang ang ang ang	SOLD STANDARD STANDARD
Oil:	BOPD based on	Bbls,	1 Hour	ু ুর্ণার ইনেত⊺	Grav.	GOR THE WAR OFFEE AND
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Gas;	mily in the second of the seco	भूबरत इत्राध्यक्षेत्र एवं बल्लीकी क्रिक	· 🗺 .			200
		and a Manager with otherwise and	.≓7 () + 11 2 %	DE-DATA	e <mark>terretir med ille</mark> en en en el l'antre de l'activité de la commentation de l'activité de l'activi	n deuter der Berfo der eigen der Andrea erforten der Andrea erreit
Upper	Hour date short in		In SI press. pa	முக்க	Shifted?	(Ves or No.) The Section of Section 1
Completion	8 . 2	7.5		T 9 fa 2	garan Ng 🐿 Garan 👺 sa	स्ति। कार्या का उक्तक अभिन्न कार्याक्री
Lower	Hour, date shut-in	Length of time shut-	-	100		(Yes or No)
Completion	Y 7	r aş k ür9n e vez				a de la ver

(Continue on reverse side)

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OIL CON. DIV. DIST. 3 FLOW TEST NO. 2

I.ME hour,date				Zone producing (Upper or Lower):		
hour,date.	'APSED TIME	PRE	SSURE	PROD. ZONE		
	SINCE**	Upper Completion	Lower Completion	TEMP.	REMARKS	
				1		
		1		 		
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		-	 			
						
	<u> </u>	<u> </u>	<u> </u>			
Production ra	ate during test					
Oil:	BOPD bas	ed on	Bbls. in	Hours	Grav. GOR	
Gas:		MCFPD; Te	sted thru (Orifice or	Meter):	•	
Remarks:						
	<u> </u>					
	Deputy Oil	& Gas Inspec	<u>-</u>	1	/	
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Ву	ico Oii Conservatio	n Division		Title Open	tion associate	
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