

STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

OIL CONSERVATION DIVISION

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Revised 10/01/78This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease KOCH STATE COM Well No. 1ALocation of Well: Unit I Sect 36 Twp. 029N Rge. 009W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	Gas	Artificial	Tubing
Lower Completion	MESAVERDE	Gas	Artificial	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 10/2/97	Length of time shut-in 144 Hours	SI press. psig 230	Stabilized? (Yes or No)
Lower Completion	10/2/97	96 Hours	248	

FLOW TEST NO. 1

Commenced at (hour,date)*		10/6/97		Zone producing (Upper or Lower)	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS
		Upper Completion	Lower Completion		
10/7/97	120 Hours	230	114		
10/8/97	144 Hours	230	104		

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DIST. 3

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

FLOW TEST NO. 2

[illegible]

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved	JAN 05 1998	19	Operator	Douglas R. Kerner, Inc.
			By	John A. Ray
			Title	Operation Associate
			Date	
			By	Johnny Robinson
			Title	Deputy Oil & Gas Inspector
			Date	

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests; immediately prior to the beginning of each flow-period; at fifteen minute intervals during the first hour thereof; and at hourly intervals thereafter, including one pressure measurement immediately prior to the flow period; at least one time during each flow period (as approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with gas well is being flowed to the atmosphere due to the lack of a piping connection the flow period shall be three hours.

8. The results of the above described tests shall be filed in duplicate within 15 days after completion of the test. Tests shall be filed with the Assoc. District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

9. A packet leakage test shall be commenced on each multiple completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done at any time during which the packet or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

10. At least 72 hours prior to the commencement of any packet leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

11. The packet leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization, both zones shall remain shut-in at more than seven days.

12. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days if the case of gas well is being flowed to the atmosphere due to the lack of a piping connection the flow period shall be three hours.

13. Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

14. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1.

15. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1.