

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2110' FSL 620' FEL, Sec.36, T-29-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-21787

5. Lease Number

6. State Oil&Gas Lease #
State
Lease Name/Unit Name
Koch State Com
Well No.

7. Pool Name or Wildcat
Blanco MV/Blanco PC

8. Elevation:

9. DIST. 3

RECEIVED
FEB 12 1999
OIL CON. DIV.

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

SIGNATURE [Signature] (KLM3) Regulatory Administrator February 10, 1999

TLW

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date FEB 12 1999

Need DHC

Koch State Com No. 1A
Blanco Mesa Verde / Blanco Pictured Cliffs
AIN: 4055301 (PC) and 4055302 (MV)
2110' FSL & 620' FEL
Unit I, Sec. 36, T29N, R09W
Latitude / Longitude: 36° 40.8728' / 107° 43.5919'

Recommended Commingle Procedure

Project Summary: The Koch State Com No. 1A is a dual Mesa Verde / Pictured Cliffs well drilled in 1977 which has not been pulled since. This well is experiencing liquid loading problems and will benefit from a cleanout and downhole commingling. We will also install a plunger lift system to keep the well unloaded.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the 2-3/8" 4.7# Mesa Verde tubing. Pick up 1-1/2" 2.76# IJ tubing and RIH to the top of the PBR (set at 2311') to determine if any fill is present. If fill is present then round-trip the 1-1/2" tubing to remove the orange peeled perf joint and clean out to the PBR. TOOH laying down the 1-1/2" Pictured Cliffs tubing.
4. Release the TIW seal assembly from the PBR with straight pick-up. If seal assembly will not come free, then cut 2-3/8" tubing above the PBR and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Mesa Verde tubing (set at 4551', Remember the blast joints at 2115'-2216'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 3-7/8" bit and cleanout to PBTD at +/- 4662'. TOOH with tubing.
6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 4575'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

7. Production Operations will install plunger lift.

Recommended: *K. Midkiff* 1/25/99 Operations Engineer Approval: *Bruce W. Boyer* 1-26-99
Drilling Superintendent

Contacts: Operations Engineer Kevin Midkiff
326-9807 (Office)
564-1653 (Pager)

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)

Koch State Com #1A

CURRENT

Blanco Mesaverde/Blanco Pictured Cliffs

2110' FSL, 620' FEL,
SE Section 36, T-29-N, R-9-W, San Juan County, NM
Latitude/Longitude: 36°40.8728'/107°43.5919'

Today's Date: 12-31-97
Spud: 7-2-77
Completed: 9-28-77
Elevation: 5710' (GL)
5723' (KB)
Logs: IES, CDL-GR.
Temp Survey
Workovers: None

Nacimiento @ 712'

Ojo Alamo @ 1190'
Kirtland @ 1205'

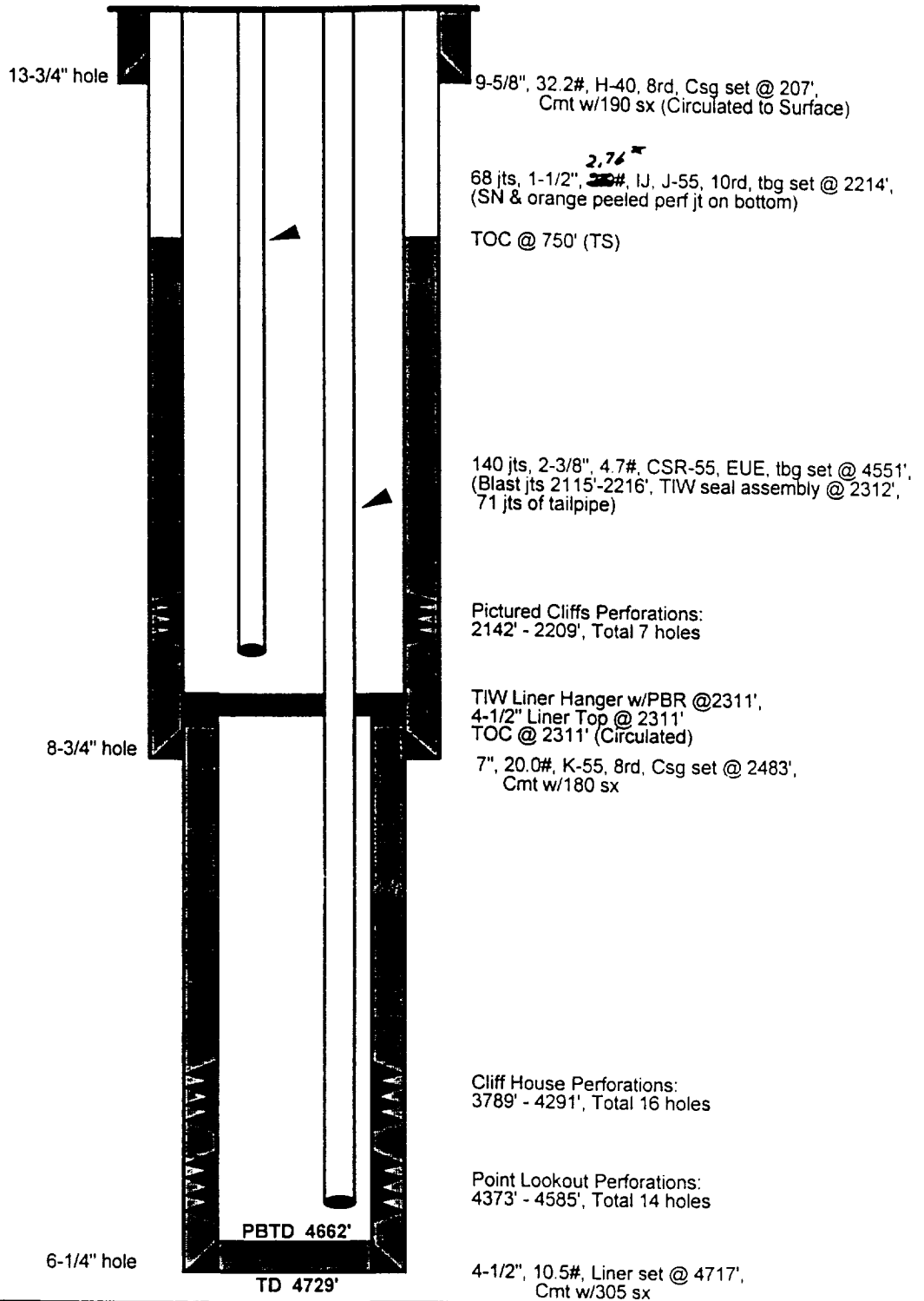
Fruitland @ 1800'

Pictured Cliffs @ 2140'

Cliff House @ 3734'

Menefee @ 3875'

Point Lookout @ 4395'



Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	2,628 Mcfd	(10/77)(MV)	Cumulative:	1477.3 MMcf (MV)	2.6 Mbo	GW:	31.25%	EPNG
Initial AOF:	829 Mcfd	(10/77)(PC)	Cumulative:	533.4 MMcf (PC)	0.0 Mbo	NRI:	26.72%	
Current SICP:	440 psig	(5/93)(MV)	Current:	259.0 Mcfd (MV)	0.0 bbls/d	TRUST:	18.75%	
Current SICP:	394 psig	(10/84)(PC)	Current:	116.0 Mcfd (PC)	0.0 bbls/d			