UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Report		·		
			5.	Lease Number NMSF080781
. Type of Well			6.	
GAS				Tribe Name
	,		7.	Unit Agreement Na
. Name of Operator		7	<i>,</i> .	onic Agreement Na
<u>BURLINGTQ</u> N				
RESOURCES OIL & GAS COMPANY				
		-	8.	Well Name & Numbe
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 3	326-9700		9.	Cain #21 API Well No.
PO BOX 4289, Falmingcon, Min 07499 (303) 3		in the second	٠,	30-045-21800
Location of Well, Footage, Sec., T, R, M		_	10.	Field and Pool
1145'FSL, 955'FEL, Sec.30, T-29-N, R-9-W, N	MPM		11	Aztec Pictured Cl County and State
			11.	San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE C Type of Submission Type of Submission	OF NOTICE The of A		OTHER	DATA
X Notice of Intent Abandonme	ent	Change		
Recomplet	ion	New Con		
Subsequent Report Plugging Casing Re		Non-Rou Water S		Fracturing Ff
Final Abandonment Altering				o Injection
X Other -				
•		s formation	and	repair the
. Describe Proposed or Completed Operation It is intended to add pay to the Picture bradenhead in the subject well accord wellbore diagram.	ed Cliff:	s formation the attache	and : d pro	repair the cedure and
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A STATE

<u>Cain #21 Sundry Notice</u> 1145' S, 955' E P - 30 - 29N - 09W San Juan County, NM

- 1. Run CBL.
- 2. Pressure test casing to 4500#.
- 3. Selectively add perforations within the Pictured Cliffs formation.
- 4. Fracture stimulate the Pictured Cliffs formation.
- 5. Set composite bridge plug 50' above top PC perforation.
- 6. Perforate 2 squeeze holes according to CBL (step 1) to remediate bradenhead failure.
- 7. Establish circulation. Cement annular volume, circulating Class B neat with 2% CaCl₂ cement to surface. Cement required dependent on CBL (step 1).
- 8. Drill out cement and composite bridge plug. Clean out well and return to production.

Cain #21

Section 30P, T-29-N, R-09-W San Juan County, New Mexico Aztec PC Field Lat 36° 41.53', Long 107° 48.92' GL: 5606' KB: 5714'

