

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079511-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

38-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200 Denver, Colorado 80203	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1622 FNL and 2010 FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6450 GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/29/75 - 10/14/75 Waiting on Completion Unit.

10/15/75 Tested casing to 3500 psi. Held OK. Spotted 150 gals. 15% HCL fr. 5670-5445. Perf'd Pt. Lookout @: 5573,77,84,91,5649,53,55,61,67,71,80; 11 holes. Dropped 15 balls w/11 balls/bbl. of 15% HCL. Frac'd w/75,600# 20/40 sand and tailed in w/5200# 10/20 sand. Total Water= 1010 bbls. AIR 28 bpm @ 1560 psi.

10/16-10/17/75 Set BP @ 5474 and tested to 3500 psi. Held OK. Circ sand on top. Circ. 3.5 bbl 15% HCL over perfs. Perf'd Menefee @: 5280,82,89,91,5304,20,23,85,95,97,5402,95,13,17,5438, 15 holes. Dropped 20 balls w/1 1/3 balls/bbl of 15% HCL. Frac'd w/96,000 # 20/40 sand and tailed in w/6700# 10/20 sand. Total water= 1285 bbls. AIR 36 bpm @ 2245 psi.

10/18/75 Reset BP @ 5250. Tested to 3500 psi. Held OK. Spotted 10' sand on top. Spotted 15% HCL over perfs. Perf'd Cliffhouse @: 5125,29,82,85,92,5203,08,13,18, 5222; 10 holes. Dropped 14 balls w/1.4balls/bbl. Frac'd w/55,000# 20/40 sand and tailed in w/4200# 10/20 sand. Total water= 876 bbl. AIR 20 bpm @ 2400 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE

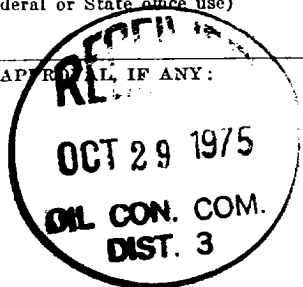
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



\*See Instructions on Reverse Side

OCT 28 1975