

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078580-A
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200 Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1845 FSL and 925 FEL		8. FARM OR LEASE NAME Moore
14. PERMIT NO.		9. WELL NO. 3A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6226' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T30N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/2/75 Tested casing and liner to 3500 psi. OK. Perf'd Pt. Lookout @ 5310, 13, 27, 53, 5405, 9, 11, 19, 5435; 10 holes. Broke down perfs. w/15 ball sealers in 420 gallon 15% HCL. Frac'd w/43,470# 20/40 sand and tailed in with 2940# 10/20 sand. Total fluid 1667 bbls. AIR 25 bpm at 1900 psi.

10/3/75 Ran & set BP @ 5385. Perf'd Menefee 5025, 27, 72, 74, 5101, 86, 5247, 50; 8 holes. Dropped 12 ball sealers in 340 gallons 15% HCL. Frac'd w/26,418# sand and tailed in w/1306# of 10/20 sand. Total water 810 bbl. AIR 19 bpm @ 2200 psi.

10/4/75 Reset BP @ 5006. Perf'd Cliffhouse @ 4876, 81, 4930, 33, 40, 42, 57, 59, 66, 69, 72, 75, 79; 13 holes. Could not breakdown. Reperf'd @ 4936, 55, 73; 3 holes. Dropped 24 ball sealers in 675 gallons HCL. Frac'd w/56,400# 20/40 sand and tailed in w/3900# 10/20 sand. Total water; 1906 bbl. AIR 35 bpm @ 2300 psi.

RECEIVED

OCT 15 1975

U. S. GEOLOGICAL SURVEY

OCT 16 1975
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: