

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR Tenneco Oil Company					
3. ADDRESS OF OPERATOR 1860 Lincoln, Suite 1200, Denver, Colorado 80203					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1845 FSL and 925 FEL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED 8/28/75					
16. DATE T.D. REACHED 9/6/75					
17. DATE COMPL. (Ready to prod.) 10/6/75					
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6226' GL					
19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD TD 5670		21. PLUG, BACK T.D., MD & TVD PBDT 5610		22. IF MULTIPLE COMPL., HOW MANY* All Mesaverde	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes		CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Cliffhouse = 4865 - 4995 Pt. Lookout - 5305- 5422 Menefee = 4995-5305					
25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density, Inc. Electriclog, Diff. Temp.					
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	210'	13 3/4"	200 sacks	none
7"	20#	3450'	8 3/4"	375 sacks	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2"	3219	5670	300		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5425'	None			
31. PERFORATION RECORD (Interval, size and number) Cliffhouse: 4876-4979; 13 holes Menefee: 5025 - 5215; 8 holes Pt. Lookout: 5310-5435; 10 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
Cliffhouse		56,400# 20/40 sd & 3900# 10/20sd			
Menefee		26,418# 20/40 sd & 1806# 10/20 sd			
Pt. Lookout		43,470# 20/49 sd & 2940# 10/20 sd			
33.* PRODUCTION					
DATE FIRST PRODUCTION 10-10-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 10-16-75	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. NA	GAS—MCF. 404
FLOW. TUBING PRESS. 227	CASING PRESSURE 548	CALCULATED 24-HOUR RATE →	OIL—BBL. NA	GAS—MCF. AOF 7262	WATER—BBL. NA
OIL GRAVITY-API (CORR.) OCT 24 1975					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Production Clerk		DATE Oct. 22/1975	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple-stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3085	3153	Wet sandstone	Fruitland Green Marker	2804	
Cliffhouse	4865	4995	Gas bearing sandstone		4565	
Menefee	4995	5305	Gas bearing sandstone			
Pt. Lookout	5305	5422	Gas bearing sandstone			