

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1845' FSL, 925' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6226' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078580 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 4, T30W R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Dual to Fruitland Coal  
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/7/85 RIH w/RBP on W.L. & set @ 2970'. Dumped 2 sxs sd on RBP. P.T. RBP to 3500 psi. Held o.k. Perforated Fruitland Coal w/1 JSPF: 2881-89', 2918-38'. (28', 28 holes). RIH w/fullbore pkr, SN & tbq. Set pkr @ 2830'. Loaded annulus w/1% KCl wtr & P.T. to 500 psi. Held o.k. Broke dn perms w/1% KCl wtr @ 7 BPM & 2950 psi. ISIP = 1200 psi. Acidized w/600 gal wgt'd 15% HCl w/42 RCN ball sealers @ 5 BPM & 2250 psi. Ballof complete Surged balls off. Overdisplaced w/1 bbl. Released pkr & RIH past perms. Reset pkr @ 2790' & swabbed tbq dry.

10/8/85 POOH w/tbg & pkr. Frac'd Fruitland Coal dn csg w/70 quality foamed 1% KCl wtr w/20# gel & 20/40 sd. Total 75,300 gal foam & 100,000# 20/40 sd. AIR = 45 BPM AIP = 3000 psi. Displaced 1 bbl short of top perf. SI 2 hrs. ISIP = 2600 psi. 15 min SIP = 2410 psi.

10/09/85 Killed well and RIH w/retrieving head on tbq. CO 40' fill to RBP. Latched and POOH w/RBP. RIH w/2-3/8", 4.7#. 8rd EUE long string w/SN & exp check 1 jt off btm. CO 100' fill to Model D pkr & knocked out exp plug. Landed long string @ 5386'.

10/10/85 Killed well 1% KCL wtr. RIH w/1-1/4", 2.4#, J-55, 10rd EUE short string w/beveled collars and SN w/pump out plug 1 jt off btm. Landed @ 3047'. NDBOP, NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 17 1985

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side