

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078580 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1845' FSL, 925' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6226' GL

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T30W R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Dual Fruitland Coal

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/3/85 MIRUSU. Killed well w/1% KCl wtr. NDWH. NUBOP. RIH w/tbg & tagged @ 5415'. Tallied out of hole w/tbg. Have fill covering 2 perforations. RIH w/Model D pkr w/exp plug on W.L. and set @ 3200'.

10/4/85 Dumped 2 sxs sd on pkr. Loaded hole w/1% KCl wtr. P.T. pkr & csg to 3500 psi. Held O.K. Changed out single tbg head w/dual tbg head. P.T. to 3500 psi. Held o.k. Ran GR-CCL from 3193' to 2600'. Perforated Fruitland Coal w/1 JSPF: 2986'-92'; 2997'-3001'; 3041'-52'; 3055'-66'; 32', 32 holes. RIH w/7" fullbore pkr on 2-3/8" tbg & set pkr @ 2835'. Loaded annulus w/1% KCl wtr and P.T. to 1000 psi. Held o.k. Broke dn perms w/1% KCl wtr. ISIP = 950 psi. Acidized w/640 gals wgtd 15% HCl & 48 ball sealers @ 4 BPM & 2000 psi. No ball action. Overdisplaced w/1 bbl. ISIP = 1050 psi. Found 24 ball sealers had not been pumped.

10/5/85 Acidized w/640 gal wgtd 15% HCl & 48 - ball sealers @ 8 BPM & 2060 psi. Good ball action. Overdisplaced w/1 bbl. Released pkr & RIH past perms. POOH w/tbg & pkr Frac'd Fruitland Coal dn csg w/70 quality foamed 1% KCl wtr w/20# gel & 20/40 sd as follows: 109,500 gal; 114,000# 20/40 sd.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

10/14/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 17 1985

RECEIVED
OCT 22 1985
OIL CON. DIV.
NMCC

*See Instructions on Reverse Side

BY

Sm