

APPLICATION FOR MULTIPLE COMPLETION

Operator		County	Date
Tenneco Oil Company		San Juan	11/11/85
Address		Lease	Well No.
P.O. Box 3249, Englewood, CO 80155		Moore	3A
Location of Well	Unit	Section	Township Range
	I	4	30N 8W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Frtld Coal		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	2881-3066' KB		4876'-5435' KB
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	1485 MCF	<div style="text-align: center;"> RECEIVED NOV 15 1985 OIL CON. DIV. DIST. 3 </div>	500 MCF

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Scott McKinney Title Sr. Regulatory Analyst Date 11/11/85

(This space for State Use)

Approved Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date NOV 15 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

0197/3

LEASE Moore

WELL NO. 3A

CASING:

9 5/8 "OD, 36 LB, K-55 CSG.W/ 200 SX

TOC @ ____ . HOLE SIZE 13 3/4 DATE ____

REMARKS Good returns

7 "OD, 23 LB, K-55 CSG.W/ 375 SX

TOC @ ____ . HOLE SIZE 8 3/4 DATE ____

REMARKS Good Circ.

4 1/2 "OD, 10.5 LB, K-55 CSG.W/ 300 SX

TOC @ ____ . HOLE SIZE 6 1/4 DATE ____

REMARKS ____

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 5386'. SN, PACKER, ETC. ____

1 1/4 "OD, 2.4 LB, J GRADE, 10 RD, EUE CPLG

LANDED @ 3047'. SN, PACKER, ETC. ____

