

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1845' FSL, 925' FEL
At top prod. interval reported below

NOV 15 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078580A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T30N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 8/28/75 16. DATE T.D. REACHED 9/6/75 17. DATE COMPL. (Ready to prod.) 11/1/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6226' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5670' KB 21. PLUG BACK T.D., MD & TVD 5610' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2881-3066' KB Fruitland Coal

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

26. CASING RECORD (Report all strings set in well)*

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	210' KB	13 3/4"	200 sx	
7"	20#	3450' KB	8 3/4"	375 sx	

27. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3219' KB	5670' KB	300 sx		1 1/4"	3047' KB	3200' KB

31. PERFORATION RECORD (Interval, size and number)

1 JSPF 32' 32 holes 1 JSPF 28' 28 holes

2986-92' 3041-52' 2881-89'
2997-3001' 3056-66' 2918-38' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

2881-2938' KB Acidized w/600 gals wqtd 15% HCl
Frac w/70 qual foam 75,300 gals & 100,000# 20/40 sd
2986-3066' KB Acidized w/640 gals wqtd 15% HCl.

33. PRODUCTION Frac w/70 qual foam 109,500 gal & 114,000#

DATE FIRST PRODUCTION 10/4/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 11/1/85 HOURS TESTED 3 hrs CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. 185.6 GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 98 CASING PRESSURE 562 CALCULATED 24-HOUR RATE OIL—BBL. 1485 GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

Logs to be forwarded

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 11/11/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo Kirkland Fruitland Pictured Cliffs	1775' 1855' 2805' 3075'	1885' 2805' 3075' 3300'	Sandstone & siltstone Shale w/interbedded siltstone Interlayered shale, siltstone w/coal beds Sandstone & gas ** All terms expressed in KB			