

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
SP-047020 B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southern Union Production Company	8. FARM OR LEASE NAME Congress
3. ADDRESS OF OPERATOR P. O. Box 308, Farmington, New Mexico 87401	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790 ft. from the North line and 790 feet from the East line.	10. FIELD AND POOL, OR WILDCAT Undesignated Chacra
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-22N, R-11E R1PM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5031 Ft. Gr.
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

Supplemental History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 6-3/4" hole to T.D. of 3000 ft. R.K.B. Reached T.D. on 10/13/75.
2. Ran LBS and Density logs.
3. Ran 109 joints of 2-7/8", 6.5# Casing. Landed at 2998 ft. R.K.B.
4. Cemented casing with 530 cu. ft. cement. Plug down at 6:00 A.M., 10/19/75.
5. Ran Cement Bond and Correlation logs.
6. Pressure tested to 2200 psi. Test OK.
7. Perforated Chacra 1 shot/ft. from 2893 to 2912 ft. Total of 20 holes.
8. Sand later fracal perfs with 20,000# 20-40 sand and 23,000 gallons of water.
9. Cleaned out to P.S.T.D. of 2967 ft.
10. Well completed 10/22/75.



RECEIVED
OCT 30 1975
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan R. Collier

Original signed by
Dan R. Collier

TITLE

Office Manager

DATE

October 29, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side