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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10938-38	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Stanolind Gas Com
3. Address of Operator P. O. Box 990, Farmington, NM 87401		9. Well No. 1A
4. Location of Well UNIT LETTER J 1800 FEET FROM THE S LINE AND 1740 FEET FROM THE E LINE, SECTION 16 TOWNSHIP 30N RANGE 8W NMPM.		10. Field and Pool, or Wildcat Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 5682' - CL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☒ Perf and Frac

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-75 TD 2776'. Ran 65 joints 7", 20#, K-55 intermediate casing, 2764' set at 2776'. Cemented with 746 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement surface.

12-14-75 TD 5024'. Ran 54 joints 4 1/2", 10.23#, X-52 production casing, 2349' set 2675-5024'. Float collar set at 5007'. Cemented with 419 cu. ft. cement. WOC 18 hours.

12-16-75 PBD 5007'. Tested casing to 4000#, OK. Perf'd 4100', 4218', 4236', 4242', 4258', 4269', 4282', 4299', 4324', 4380', 4392', 4398', 4450', 4487' with 14 holes. Frac'd with 36,000#--20/40 sand and 35,500 gallons water. No ball sets dropped. Flushed with 5766 gallons water.

Perf'd 4601', 4674', 4690', 4729', 4745', 4764', 4774', 4784', 4796', 4807', 4828', 4838', 4874', 4934', 4964' with 15 holes. Frac'd with 37,000#--20/40 sand and 39,000 gallons water. No ball sets dropped. Flushed with 6086 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Reggie Bradford TITLE Drilling Clerk DATE January 5, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: