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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-10938-38

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name	
8. Farm or Lease Name	Stanolind Gas Com
9. Well No.	1A
10. Field and Pool, or Wildcat	Blanco MV

2. Name of Operator	El Paso Natural Gas Company
3. Address of Operator	P. O. Box 990, Farmington, NM 87401

4. Location of Well	UNIT LETTER J LOCATED 1800 FEET FROM THE S LINE AND 1740 FEET FROM THE E LINE OF SEC. 16 TWP. 30N RGE. 8W NMPM
12. County	San Juan

15. Date Spudded	12-04-75	16. Date T.D. Reached	12-14-75	17. Date Compl. (Ready to Prod.)	12-29-75	18. Elevations (DF, RKB, RT, GR, etc.)	5682' GL	19. Elev. Casinghead	
20. Total Depth	5024'	21. Plug Back T.D.	5007'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-5024	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	4100-4964' (MV)	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	IES; IGR; FDC-GR; Temp. Survey	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	13 3/4"	354 cu. ft.	
7"	20#	2776'	8 3/4"	746 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2675'	5024'	419 cu. ft.		2 3/8"	4963'	

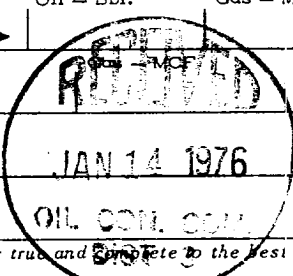
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
4100', 4218', 4236', 4242', 4258', 4269', 4282', 4299', 4324', 4380', 4392', 4398', 4450', 4487' with 14 holes. 4601', 4674', 4690', 4729', 4745', 4764', 4774', 4784', 4796', 4807', 4828', 4838', 4874', 4934', 4964' with 15 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4100-4487'</td> <td>36,000# sand; 35,500 gal wtr</td> </tr> <tr> <td>4601-4964'</td> <td>37,000# sand; 39,000 gal wtr</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4100-4487'	36,000# sand; 35,500 gal wtr	4601-4964'	37,000# sand; 39,000 gal wtr
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4100-4487'	36,000# sand; 35,500 gal wtr						
4601-4964'	37,000# sand; 39,000 gal wtr						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-29-75							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 51	SI 718						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Carl Rhames

35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Regina Bradford</i>	Drilling Clerk	January 12, 1976



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2504'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. XXXX MV _____ 4230'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4720'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2504	2504	---				
2504	4230	1726	PC				
4230	4720	490	MV				
4720	5024	304	P1				