		1	51
DISTRIBUTION			
ANTA FE		1	
FILE		1	~
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROPATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

C-110

	FILE /	. REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	U.S.G.S.	<del></del>	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	ASTRICK 18 TO	CANSI OICT OIL AND NATURAL	GAS		
	TRANSPORTER   OIL   / GAS   /	<del>  </del>	•			
	OPERATOR /					
I.	PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·			
	El Paso Natural Gas Company					
	P. O. Box 990, Farmi	ngton, NM 87401				
	Reason(s) for filing (Check proper		Other (Please explain)			
	Recompletion	Change in Transporter of: Oil Dry G	Gas			
	Change in Ownership	Casinghead Gas Cond	ensate	94		
	If change of ownership give name and address of previous owner					
21.	DESCRIPTION OF WELL A!	ND LEASE   Well No.   Pool Name, Including	Formation   Kind of Leas	e Lease No.		
	Stanolind Gas Com	lA Blanco MV	(State, )Federa			
	Location	1800 S	1740	E		
	Unit Letter J	1800 Feet From The S	ine and 1740 Feet From	The		
	Line of Section 16	Township 30N Range	8W , <sub>NMPM</sub> , San .	Juan County		
HI.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G.	AS			
	Name of Authorized Transporter of	CII or Condensate X	Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·		
	El Paso Matural Gas	Company  Casinghead Gas or Dry Gas X	P. O. Box 990, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas		P. O. Box 990, Farmin			
	If well produces oil or liquids,	Unit   Sec.   Twp.   Fige.	Is gas actually connected? , Wh	en		
	give location of tanks.	J 16 30N 8W				
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:			
	Designate Type of Compl	etion - (X)  Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
İ	Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.5.T.D.		
	12-04-75	12-29-75	5024'	5007'		
	Elevations (DF, RKB, RT, GR, etc	107	Top CXI/Gas Pay	Tubing Depth 4963'		
	5682 GL Perforations 4100, 4218,	MV 4236, 4242, 4258, 426	4100 4282, 4299, 4324, 41, 4600, 4730, 4745,	Depth Casing Shoe		
	Perforations 4100', 4218', 4380', 4392', 4398', 4764', 4774', 4784',	4236', 4242', 4258', 426' 4450', 4487', 4601', 467' 4796', 4807', 4828', 483	8', 4874', 4934', 4964'	5024'		
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	13 3/4"	9 5/8''	224'	354 cu. ft.		
	8 3/4"	7"	2776'	746 cu. ft. 419 cu. ft.		
	6 1/4"	4 1/2" Liner 2 3/8"	2675-5024 ' 4963 '	Tubing		
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-		
i	OIL WELL Date First New Oil Run To Tanks	(t. etc.)				
		Date of Test	Producing Method (Flour print) as lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	dhoke Size		
}	Actual Prod. During Test	Oil-Bbls.	Water-Bbls	Ga - MCF		
	·		- 1070			
	GAS WELL COM.					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ļ			6			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 718	Choke Size		
VI.	CERTIFICATE OF COMPLIA	ANCE		TION COMMISSION		
			<b>\{\)</b>	APPROVED JAN 14 3876		
I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given						
Drilling Clerk  Tit				TITLE SUPERVISOR DIST. 20  This form is to be filed in compliance with RULE 1104.		
			TITLE SUPERVISOR DIST			
			11			
			If this is a request for allowable for a newly drilled or deepened well, this form must be recompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
						•
-		(Date)				
				he filed for each and in multiple		