	5						0-105 e d 1-1-65	
DISTRIBUTION							te Type of Lease	
SANTA FE			MEXICO OIL CON			State		
FILE		ELL COMPLE	TION OR RECO	MPLETION I	REPORT AND) [](=	il & Gas Lease No.	
LAND OFFICE						1		
OPERATOR						777777		
O. ERKTOR					e e e e e e e e e e e e e e e e e e e			
la, TYPE OF WELL						7. Unit Ac	greement Name	
	OIL.	GAS	DRY	OTHER		\		
b. TYPE OF COMPLET						1	8. Farm or Lease Name Bearden "A"	
NEW WOR	N DEEPER	N PLUG BACK	DIFF. RESVR.	OTHER		9. Well No		
2. Name of Operator						9. Well 140	· ·	
Horace F. McKay, Jr.							10. Field and Pool, or Wildeat	
							Aztec Pictured Cliff	
P.O. Box 14738, Albuquerque, New Mexico 87111								
4. Ededitor of worr								
UNIT LETTER	LOCATED	810	ROM THE N	LINE AND	825	T FROM		
				<i>/////////</i>	IIIIXII	12. Count		
THE WLINE OF	sec. 19 T	wp. 29N RG	E. TOW NMPM			San J	1111111111	
15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Ready to 1	roa.) In the		B, RT, GR, etc.) 1		
12-14-75	12-1 9-	75 2-1	19-76		16 GL		5520	
20. Total Depth	21. Plu	g Back T.D.	22. If Multipl Many	e Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools	
1881	<u> 1870</u>			2	>	1881	25. Was Directional Survey	
24. Producing Interval(s), of this compl e t	tion — Top, Botton	n, Name				Made Made	
1596 to 162	O Fruitlan	id 18	804 to 1844	PC			yes	
26. Type Electric and C						27	, Was Well Cored	
		ty and The	rmal Neutron				no	
z8.	CTON DENSI		SING RECORD (Rep		et in well)			
CASING SIZE	WEIGHT LB.			LESIZE		NG RECORD	AMOUNT PULLED	
7"	20#	98'	8 5/	8"	80 sack	KS	none	
2 7/8"	6.5#	1870'	5 7/	8"	250 sacl	ks	none	
		1				T. D		
					30.	TUBING R	ECORD	
29.	L	INER RECORD					DAGWED SET	
29. SIZE	TOP	INER RECORD	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
		T	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
SIZE	тор	воттом	SACKS CEMENT					
	тор	воттом	SACKS CEMENT	32. A	CID, SHOT, FRA	CTURE, CEMENT		
SIZE 31. Perforation Record	TOP (Interval, size an	BOTTOM d number)			CID, SHOT, FRA	CTURE, CEMENT	SOUEEZE, ETC.	
31. Perforation Second and 1594 to 16	TOP (Interval, size and	BOTTOM d number) ts per foot		32. A	CID, SHOT, FRA	CTURE, CEMENT	SOUEEZE, ETC.	
31. Perforation Record	TOP (Interval, size and	BOTTOM d number)		32. A	CID, SHOT, FRA	CTURE, CEMENT	SOUEEZE, ETC.	
31. Perforation Second and 1594 to 16	TOP (Interval, size and	BOTTOM d number) ts per foot		32. AG DEPTH IN	CID, SHOT, FRA	CTURE, CEMENT	SOUEEZE, ETC.	
31. Perforation Second and 1594 to 16	(Interval, size and 01 - 2 shot 17 - 2 shot	bottom d number) ts per foot ts per foot	PROC	32. AG DEPTH IN	CID, SHOT, FRA	CTURE, CEMENT AMOUNT AND	SQUEEZE, ETC. KIND MATERIAL USED	
31. Perforation Record (1594 to 160 1809 to 18	(Interval, size and 01 - 2 shot 17 - 2 shot	d number) ts per foot ts per foot		32. AG DEPTH IN	CID, SHOT, FRA	CTURE, CEMENT AMOUNT AND	SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in)	
31. Perforation Record of 1594 to 160 1809 to 18	(Interval, size and DI - 2 shot I7 - 2 shot Freder	bottom d number) ts per foot ts per foot uction Method (Flo	PROD Dwing, gas lift, pum	32. At DEPTH IN DUCTION ping — Size and in	CID, SHOT, FRA TERVAL	CTURE, CEMENT AMOUNT AND	SQUEEZE, ETC. KIND MATERIAL USED	
31. Perforation Record of 1594 to 160 1809 to 18	(Interval, size and 01 - 2 shot 17 - 2 shot Produ	bottom d number) ts per foot ts per foot uction Method (Floring) Choke Size	PROC	32. AG DEPTH IN	TERVAL ype pump) Gas = MCF	CTURE, CEMENT AMOUNT AND Well St	SOUEEZE, ETC. KIND MATERIAL USED attus (Prod. or Shut-in)	
31. Perforation Record of 1594 to 160 1809 to 18 33. Date First Production Date of Test 3-4-76	(Interval, size and 01 - 2 shot 17 - 2 shot Frod Foots Hours Tested 3	bottom d number) ts per foot ts per foot uction Method (Flo lowing Choke Size 3/4"	PROD pwing, gas lift, pum Prod'n. For Test Period	32. At DEPTH IN DUCTION ping — Size and in	CID, SHOT, FRA TERVAL ype pump) Gas = MCF X	CTURE, CEMENT AMOUNT AND Well St Shi Water - Bbl.	SOUEEZE, ETC. KIND MATERIAL USED attus (Prod. or Shut-in)	
31. Perforation Second of 1594 to 160 1809 to 18 33. Date First Production Date of Test 3-4-76 Flow Tubing Press.	(Interval, size and 01 - 2 shot 17 - 2 shot Fred Fred Hours Tested 3 Casin Pressur	bottom d number) ts per foot ts per foot uction Method (Flo lowing Choke Size 3/4"	PRODuing, gas lift, pump	DUCTION ping = Size and i	Sas = MCF X Wate	Water - Bbl.	SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) It-in Gas—Oil Hatio	
31. Perforation Record of 1594 to 160 1809 to 18 33. Date First Production Date of Test 3-4-76	(Interval, size and 01 - 2 shot 17 - 2 shot F Hours Tested 3 Casta Fressur 387	bottom d number) ts per foot uction Method (Flo lowing Choke Size 3/4" re Calculated 2 Hour Rate	PRODuing, gas lift, pump	DUCTION ping = Size and i	Sas = MCF X Wate	Water - Bbl. Test Witnesse	SOUEEZE, ETC. KIND MATERIAL USED Situs (Prod. or Shut-in) Jt-in Gas—Oil Ratio Oil Gravity — API (Corr.)	
31. Perforation Record of 1894 to 160 1809 to 18 33. Date First Production Date of Test 3-4-76 Flow Tubing Press. 114 34. Disposition of Gas	Production of the state of the	d number) ts per foot ts per foot uction Method (Flo lowing Choke Size 3/4" re Calculated 2 Hour Rate iel, vented, etc.)	PRODuing, gas lift, pump	DUCTION ping = Size and i	Sas = MCF X Wate	Water - Bbl. Test Witnesse	SOUEEZE, ETC. KIND MATERIAL USED Situs (Prod. or Shut-in) It-in Gas—Oil Hatio Oil Gravity — API (Corr.)	
31. Perforation Record of 1894 to 160 1809 to 18 33. Date First Production Date of Test 3-4-76 Flow Tubing Press. 114 34. Disposition of Gas to be sold 35. List of Attachments	Production of the production o	d number) ts per foot ts per foot uction Method (Flo lowing Choke Size 3/4" re Calculated 2 Hour Rate iel, vented, etc.) O Company	PROD pwing, gas lift, pam Prodin. For Test Period 4- Oil - Bbl.	DUCTION ping = Size and i	CID, SHOT, FRA TERVAL ype pump) Gas = MCF X F Wate	Well St Shi Water - Bbl. Test Witnesse Hurshal	SOUEEZE, ETC. KIND MATERIAL USED Intus (Prod. or Shut-in) Jt-in Gas—Oil Ratio Oil Gravity — API (Corr.) Id By Williams	
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