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LAND OFFICE	
OPERATOR	

Form C-125
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Horace F. McKay, Jr.

3. Address of Operator
P.O. Box 14738, Albuquerque, New Mexico 87111

4. Location of Well
UNIT LETTER **C** LOCATED **810** FEET FROM THE **N** LINE AND **1825** FEET FROM

THE **W** LINE OF SEC. **19** TWP. **29N** RGE. **10W** NMPM
12. County
San Juan

15. Date Spudded **12-14-75** 16. Date T.D. Reached **12-19-75** 17. Date Compl. (Ready to Prod.) **2-19-76** 18. Elevations (DF, RKB, RT, GR, etc.) **5516 GL** 19. Elev. Casinghead **5520**

20. Total Depth **1881** 21. Plug Back T.D. **1870** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **1881** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
1596 to 1620 Fruitland 1804 to 1844 PC 25. Was Directional Survey Made **yes**

26. Type Electric and Other Logs Run
Elec. Induction Density and Thermal Neutron 27. Was Well Cored **no**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	98'	8 5/8"	80 sacks	none
2 7/8"	6.5#	1870'	5 7/8"	250 sacks	none

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
**1594 to 1601 - 2 shots per foot
1809 to 1817 - 2 shots per foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **shut-in**

Date of Test 3-4-76	Hours Tested 3	Choke Size 3/4"	Prod'n. Per Test Period →	Oil — Bbl.	Gas — MCF X	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. 114	Casing Pressure 387	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF 1,695	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold to El Paso Company Test Witnessed By **Hurshal Williams**

35. List of Attachments
Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Horace F. McKay** TITLE **Operator/Owner** DATE **March 5, 1976**