## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Superseder Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Horace F. McKay, Jr. hind his him P.O. Box 14738, Albuquerque, New Mexico 87111 Other (Please explain) Renson(s) for filing (Check proper box, XX Change in Transporter et: Taw Wall City Gas Recompletion. Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No., Pool Care, February Cliffe Find of Lease Aztec Pictured Cliff Bearden 📆 Commungled \_\_\_\_\_ine and \_\_\_1825 810 Feet From The N Feet From The Unit Letter\_ 10W NMPM, San Juan 19 Township 29N Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Agaress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cal. or Condensate Address. Give address to which approved copy of this form is to be sent) Lume of Authorized Transporter of Castagrand Gas or Dry Gas XX El Paso, Texas 79978 El Paso Company waiting on line no If this production is commingled with that from any other lease or pool, give commingling order number V. COMPLETION DATA Plug Back | Same Resty, Diff. Resty. Gas Well New Well Workever Deepen Cil Well Designate Type of Completion - (X) Oate Spudded P.B.T.D. Dute Compl. Ready to Prod. Total Decth 1881 1870 2-18-76 12-14-75 Tup Oil, Gas Pay Name of Producing Formation Tubing Depth secutions (DI, RAL. RI, ale etc.) 1596 and 1804 no tubing 5516 GL PC and Fruitland Depth Casing Shoe ericrations 1870 1594-1601 and 1809 to 1817 and 1825 to 1831 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 1870 250 5 7/8" 2 7/8" 98 80 8 5/8" Z" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Cosing Pressure Tubing Pressure Leigh of sat Gas-MCF Water Bois. OL Bois. Actual Pres. During Test GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bois, Condensate/MMCF AOF 1,695 Teatrus Method (picos, back pro) 3 hours Tubing Pressure (Shut-in) Casing Fressure (Shut-in) Choke Size 3/4" 387# no Tubing in Well Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1976 MAY 21 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED\_ · Ortelnal Signed land Sale markety of the 1:3

This form is to be filed in compliance with RULE 1104.

TITLE \_

(Signature)

Title

(Date)

March 5, 1976

Owner/Operator

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Legse No.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.