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U.S.G.S. <i>Survey</i>	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		McKay	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
Horace F. McKay, Jr.		10. Field and Pool, or Wildcat	
3. Address of Operator		Aztec Pictured Cliff	
P.O. Box 14738, Albuquerque, New Mexico 87111			
4. Location of Well			
UNIT LETTER <u>K</u> LOCATED <u>1800</u> FEET FROM THE <u>south</u> LINE AND <u>1810</u> FEET FROM		12. County	
THE <u>west</u> LINE OF SEC. <u>19</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)
1-16-76	1-22-76	2-14-76	5450 GL
19. Elev. Casinghead		5454	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
1810'	1772		Rotary Tools
			1810'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
1712-1750 - Pictured Cliff			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Induction - Density - Composite - Multi Spaced Neutron			no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7" surface	20#	100'	8 5/8
2 7/8"	6.5#	1772	6 3/4
CEMENTING RECORD		AMOUNT PULLED	
90 sks Class "B"		none	
250 sks Class "B"		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
1737-1744 - 2 shots per foot			
1724-1732 2 shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Flowing	
Well Status (Prod. or Shut-in)		waiting connection	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
3-12-76	3	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
91#	406 shut-in		Gas - MCF
		AOF 1,315	
Water - Bbl.		Oil Gravity - API (Cerr.)	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
To be sold to El Paso Co.		Hurshal Williams	
35. List of Attachments			
Form C 122			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Horace F. McKay</i>		TITLE <u>Owner/Operator</u>	
		DATE <u>March 8, 1976</u>	