NO. OF COPIES RECEIV	/ED 35"						m C-105 vised 1-1-65
, DISTRIBUTION SANTA FE							icate Type of Lease
SANTA FE NEW MEXICO OIL CONSERVA FILE WELL COMPLETION OR RECOMPLE						Sta	
		VELL COMPLE	ETION OR REC	OMPLETIO	N REPORT AND	LUGI	e Oil & Gas Lease No.
LAND OFFICE	<del></del>						
OPERATOR	1					7777	
O ENATOR							
la. TYPE OF WELL			<del></del>			7. Unit	Agreement Name
	OIL	GAS WELL	n				
b. TYPE OF COMPLE	WEL ETION	LL WELL	ORY	OTHER		8. Fari	n or Lease Name
NEW   WORK DEEPEN PLUG DIFF. OTHER						Mc	Kay
2. Name of Operator	<u> </u>				To the second	9. Well	No.
Horace F. M	<del>-</del>					§ 1	
3. Address of Operator P.O. Box 14738, Albuquerque, New Mexico 8711				1		<i>3</i> 1	eld and Pool, or Wildcat
4. Location of Well	730, Albuqu	ierque, new		· · · · · · · · · · · · · · · · · · ·	<del>\                                    </del>	AZTO	ec Pictured Cliff
					San		
UNIT LETTER K	OCATER	1800	south	LINE AND	1810 FEET		
				TITITI	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	12.00	
THE WEST LINE OF	. sec. 19	29N RG	IOW NMPM			San	Juan
15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Ready to			RT, GR, etc.)	19. Elev. Cashinghead
1-16-76	1-22-76	_	-14-76		5450 GL		5454
20. Total Depth 1810'	1	g Back T.D. 1772	22. If Multip Many	le Compl., Ho	w 23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval			n, Name				25. Was Directional Survey
		.,	•				Made
1712-1750	) - Pictured	d Cliff					Yes
26. Type Electric and	Other Logs Run	<del></del>					27. Was Well Cored
Induction	- Density -	- Composite	- Multi Spa	aced Neut	ron		no
28.		<u> </u>					
40.		CA:	SING RECORD (Rep	oort all strings	set in well)		•
CASING SIZE	WEIGHT LB.			Dort all strings	CEMENTIN		AMOUNT PULLED
	WEIGHT LB.		H SET HO		GEMENTING 90 sks Clas	ss "B"	AMOUNT PULLED NONE
CASING SIZE		/FT. DEPTI	н <b>set</b> но	LE SIZE	CEMENTIN	ss "B"	
casing size 7" surface	20#	/FT. DEPTI	н <b>set</b> но	LE SIZE 3 5/8	GEMENTING 90 sks Clas	ss "B"	none
casing size 7" surface	20# 6.5#	/FT. DEPTI 10 177	н <b>set</b> но	LE SIZE 3 5/8	90 sks Clas 250 sks Clas	ss "B" ss "B"	none none
casing size 7" surface	20# 6.5#	/FT. DEPTI	н <b>set</b> но	LE SIZE 3 5/8	GEMENTING 90 sks Clas	ss "B" ss "B" TUBING	none none
CASING SIZE 7" surface 2 7/8"	20# 6.5#	/FT. DEPTI 10 177	н <b>set</b> но	LE SIZE 3 5/8	90 sks Clas 250 sks Clas	ss "B" ss "B"	none none
CASING SIZE 7" surface 2 7/8"	20# 6.5#	/FT. DEPTI 10 177	н seт но 0° { 2 (	S 5/8 5 3/4	90 sks Clas 250 sks Clas	ss "B" ss "B" TUBING	none none
CASING SIZE 7" SURFACE 2 7/8"  29.	20# 6.5#	INER RECORD	н seт но 0° { 2 (	SCREEN	90 sks Clas 250 sks Clas 30.	SS "B" SS "B" TUBING DEPTH SE	none none  RECORD T PACKER SET
CASING SIZE 7" SURFACE 2 7/8"  29. SIZE  31, Perforation Record	20# 6.5#  L TOP (Interval, size and	INER RECORD BOTTOM d number)	н seт но 0° { 2 (	SCREEN 32.	90 sks Clas 250 sks Clas 30. size	TUBING DEPTH SE	none none  RECORD T PACKER SET  T SQUEEZE, ETC.
CASING SIZE 7" SURFACE 2 7/8"  29.	20# 6.5#  L TOP (Interval, size and	INER RECORD BOTTOM d number)	н seт но 0° { 2 (	SCREEN 32.	90 sks Clas 250 sks Clas 30.	TUBING DEPTH SE	none none  RECORD T PACKER SET
CASING SIZE 7" SURFACE 2 7/8"  29.  SIZE  31, Perforation Record 1737-1744 -	20# 6.5#  TOP  (Interval, size and 2 shots per	INER RECORD BOTTOM d number) r foot	н seт но 0° { 2 (	SCREEN 32.	90 sks Clas 250 sks Clas 30. size	TUBING DEPTH SE	none none  RECORD T PACKER SET T SQUEEZE, ETC.
CASING SIZE 7" SURFACE 2 7/8"  29. SIZE  31. Perforation Record 1737-1744 -	20# 6.5#  L TOP (Interval, size and	INER RECORD BOTTOM d number) r foot	н seт но 0° { 2 (	SCREEN 32.	90 sks Clas 250 sks Clas 30. size	TUBING DEPTH SE	none none  RECORD T PACKER SET T SQUEEZE, ETC.
CASING SIZE 7" SURFACE 2 7/8"  29.  SIZE  31. Perforation Record 1737-1744 -	20# 6.5#  TOP  (Interval, size and 2 shots per	INER RECORD BOTTOM d number) r foot	н seт но 0° { 2 (	SCREEN 32.	90 sks Clas 250 sks Clas 30. size	TUBING DEPTH SE	none none  RECORD T PACKER SET T SQUEEZE, ETC.
CASING SIZE 7" SURFACE 2 7/8"  29.  SIZE  31. Perforation Record 1737-1744 -	20# 6.5#  TOP  (Interval, size and 2 shots per 2 shots per 2 shots per 2 shots per 3 shots per 4 shots per 4 shots per 4 shots per 4 shots per 5 shots	INER RECORD BOTTOM d number) r foot	PROD	SCREEN  32. DEPTH	90 sks Clas 250 sks Clas 30. SIZE ACID, SHOT, FRACTINTERVAL	TUBING DEPTH SE TURE, CEMEN	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
CASING SIZE 7" surface 2 7/8"  29.  SIZE  31. Perforation Record 1737-1744 - 1724-1732	20# 6.5#  TOP  (Interval, size and 2 shots per 2 shots per 2 shots per 2 shots per 3 shots per 4 shots per 4 shots per 4 shots per 4 shots per 5 shots	INER RECORD BOTTOM d number) r foot	H SET HO O' 8 2 SACKS CEMENT	SCREEN  32. DEPTH	90 sks Clas 250 sks Clas 30. SIZE ACID, SHOT, FRACTINTERVAL	TUBING DEPTH SE TURE, CEMEN	none none  RECORD T PACKER SET T SQUEEZE, ETC.
CASING SIZE 7" surface 2 7/8"  29.  SIZE  31, Perforation Record 1737-1744 - 1724-1732	20# 6.5#  TOP  (Interval, size and 2 shots per 2 shots per 2 shots per 3 shots per 4 shots	INER RECORD BOTTOM  d number) r foot r foot  action Method (Flo	PROD	SCREEN  32. DEPTH  DUCTION ping - Size an	30. SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN	none none  RECORD T PACKER SET  T SOUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection
29.  31. Perforation Record 1737-1744 - 1724-1732  33. Date First Production Date of Test	20# 6.5#  TOP  (Interval, size and 2 shots per 2 shots per 2 shots per 2 shots per 3 shots per 4 shots per 4 shots per 4 shots per 4 shots per 5 shots	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size	PROLEMENT, gas lift, pum	SCREEN  32. DEPTH	GGS MCF	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Wall Wall	none none  RECORD T PACKER SET  T SOUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection
CASING SIZE 7" SURFACE 2 7/8"  29.  SIZE  31. Perforation Record 1737-1744 - 1724-1732  33. Date First Production Date of Test 3-12-76	20# 6.5#  L TOP  (Interval, size and 2 shots per 2 shots per 4 sho	INER RECORD BOTTOM d number) r foot r foot Choke Size 3/4"	PROLEMENT  PROLEMENT  Proden. For Test Period	SCREEN  32. DEPTH  DUCTION ping - Size an	GEMENTING  90 Sks Clas  250 Sks Clas  30.  SIZE  ACID, SHOT, FRACT INTERVAL  d type pump)  Gas MCF  AOF 1,31	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Water — Bbl	none none none  RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection . Gas—Oil Eatio
29.  31. Perforation Record 1737-1744 - 1724-1732  33. Date First Production Date of Test 3-12-76 Flow Tubing Press.	20# 6.5#  L TOP  (Interval, size and 2 shots per 2 shots per 4 hours Tested 3 Casing Pressur	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size 3/4" e Calculated 2 How Rate	PROLEMENT  PROLEMENT  Proden. For Test Period	SCREEN  32. DEPTH  DUCTION ping - Nize an	SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas MCF AOF 1,31  Water	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Water — Bbl	none none  RECORD T PACKER SET  T SOUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection
29.  31. Perforation Record 1737-1744 - 1724-1732  33. Date First Production Date of Test 3-12-76 Flow Tubing Press. 91#	20# 6.5#  L TOP  (Interval, size and 2 shots per 2 shots per 2 shots per 4 sho	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size 3/4" e Calculated 2 Hour Rate	PROLEMENT  PROLEMENT  Proden. For Test Period	SCREEN  32. DEPTH  DUCTION ping - Nize an	GEMENTING  90 Sks Clas  250 Sks Clas  30.  SIZE  ACID, SHOT, FRACT INTERVAL  d type pump)  Gas MCF  AOF 1,31	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Water — Bbl	none none  RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection Gas—Oil Fatio Oil Gravity — API (Cerr.)
CASING SIZE 7" SURFACE 2 7/8"  29.  SIZE  31, Perforation Record 1737-1744 - 1724-1732  33. Date First Production  Date of Test 3-12-76 Flow Tubing Press. 91# st. Disposition of Gas	20# 6.5#  L TOP  (Interval, size and 2 shots per 2 shots per 4 hours Tested 3 Casing Pressur 406 shut-	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size 3/4" Calculated 2 Hour Rate in el, vented, etc.)	PROLEMENT  PROLEMENT  Proden. For Test Period	SCREEN  32. DEPTH  DUCTION ping - Nize an	SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas MCF AOF 1,31  Water	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Well Water — Bol 5 Bol.  Test Witnes	none none  RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection Gas—Oil Ratio  Oil Gravity — API (Cerr.)
29.  31. Perforation Record 1737-1744 - 1724-1732  33. Date First Production Date of Test 3-12-76 Flow Tubing Press. 91#	Casing Pressur 406 Shut-	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size 3/4" Calculated 2 Hour Rate in el, vented, etc.)	PROLEMENT  PROLEMENT  Proden. For Test Period	SCREEN  32. DEPTH  DUCTION ping - Nize an	SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas MCF AOF 1,31  Water	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Well Water — Bol 5 Bol.  Test Witnes	none none  RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection Gas—Oil Fatio Oil Gravity — API (Cerr.)
CASING SIZE  7" SURFACE  2 7/8"  29.  SIZE  31. Perforation Record  1737-1744 -  1724-1732  33.  Date First Production  Date of Test  3-12-76  Flow Tubing Press.  91#  st. Disposition of Gas  To be sold  35. List of Attacament  Form C. 122	Casing Pressur 406 Shut-	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size 3/4" Calculated 2 Hour Rate in el, vented, etc.) Co.	PROD  Bbl.	SCREEN  32. DEPTH  DUCTION ping - Nize an  Cit - Bbi.	Gas MCF AOF 1,315	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Well Wai  Water — Bbl 5 - Bbl.  Test Witnes	none none  RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection Gas—Oil Ratio  Oil Gravity — API (Cerr.) sed By Irshal Williams
CASING SIZE 7" SURFACE 2 7/8"  29.  SIZE  31. Perforation Record 1737-1744 - 1724-1732  33. Date First Production  Date of Test 3-12-76 Flow Tubing Press. 91# M. Disposition of Gas To be sold 35. List of Attacament	Casing Pressur 406 Shut-	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size 3/4" Calculated 2 Hour Rate in el, vented, etc.) Co.	PROD  Bbl.	SCREEN  32. DEPTH  DUCTION ping - Nize an  Cit - Bbi.	Gas MCF AOF 1,315	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Well Wai  Water — Bbl 5 - Bbl.  Test Witnes	none none  RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection Gas—Oil Ratio  Oil Gravity — API (Cerr.) sed By Irshal Williams
CASING SIZE  7" SURFACE  2 7/8"  29.  SIZE  31. Perforation Record  1737-1744 -  1724-1732  33.  Date First Production  Date of Test  3-12-76  Flow Tubing Press.  91#  st. Disposition of Gas  To be sold  35. List of Attacument  Form C 122  36. I hereby certify the	Casing Pressur 406 Shut- (Sold, used for fue to E1 Paso	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size 3/4" Calculated 2 Hour Rate in el, vented, etc.) Co.	PROD  Prod*n. For Test Period  Prod*n. For Test Period  Prod*n. For Test Period  From this form is tr	SCREEN  32. DEPTH  DUCTION ping - Nize an  Off - Bbf.  AOF	SIZE  30. SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas MCF AOF 1,31  MCT Water 1,315	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Well Wai  Water — Bbl 5 - Bbl.  Test Witnes	none none  RECORD T PACKER SET  T SOUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection Gas—Oil Ratio  Oil Gravity — API (Cerr.)  sed By trshal Williams
CASING SIZE  7" SURFACE  2 7/8"  29.  SIZE  31. Perforation Record  1737-1744 -  1724-1732  33.  Date First Production  Date of Test  3-12-76  Flow Tubing Press.  91#  st. Disposition of Gas  To be sold  35. List of Attacament  Form C. 122	Casing Pressur 406 Shut- (Sold, used for fue to E1 Paso	INER RECORD BOTTOM  d number) r foot  r foot  Choke Size 3/4" Calculated 2 Hour Rate in el, vented, etc.) Co.	PROD  Prod*n. For Test Period  Prod*n. For Test Period  Prod*n. For Test Period  From this form is tr	SCREEN  32. DEPTH  DUCTION ping - Nize an  Cit - Bbi.	SIZE  30. SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas MCF AOF 1,31  MCT Water 1,315	TUBING DEPTH SE  TURE, CEMEN AMOUNT AN  Well Wai  Water — Bbl 5 - Bbl.  Test Witnes	none none  RECORD T PACKER SET  T SQUEEZE, ETC. D KIND MATERIAL USED  Status (Prod. or Shut-in) ting connection Gas—Oil Ratio  Oil Gravity — API (Cerr.) sed By Irshal Williams