| NO. OF, COPIES RECEIVED STRIBUTION SAN FE / FILE / | NEW MEXICO OIL CONSERVATION COMMISSION | | | | 30 - 045 - 21948 Form C-101 Revised 1-1-65 5A. Indicate Type of Lease STATE FEE X | | | |
|--|--|--|-------------------------------------|--------------|---|-----------------------------|--|--|
| U.S.G.S. 2 LAND OFFICE OPERATOR / | | | | | | Gas Lease No. | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | 7. Unit Agreement Name | | | |
| la. Type of Work | | DEEPEN | PLUG B. | { | /. Unit Agree | ment Name | | |
| b. Type of Well oil GAS X | b. Type of Well oil GAS X | | | IPLE | 8. Farm or Lease Name Sterling | | | |
| 2. Name of Operator | | | | | 9. Well No. | | | |
| Dugan Production Corp. 3. Address of Operator | | | | | 10. Field and | Pool, or Wildcat | | |
| Box 234, Farmington, NM 87401 | | | | | Wildcat Church | | | |
| 4. Location of Well UNIT LETTER H LOCATED 1790 FEET FROM THE North LINE | | | | | | | | |
| AND 1140 FEET FROM | THE East Line | E OF SEC. | WP. 29N RGE. 14W | NMPM | 12. County | | | |
| | | | | 777777 | San Jua | | | |
| | | | | | | | | |
| HHHHHH | | <i>HHHHH</i> | 9. Proposed Depth 19 | A. Formation | ,,,,,,, | 20. Rotary or C.T. | | |
| 21. Elevations (Show whether DF, | PT ota 1 214 Kind | & Status Plug. Bond 2 | | Pictured | | Rotary Date Work will start | | |
| 5325' GR | | atewide | Morrow | | ł | 15-75 | | |
| 23. PROPOSED CASING AND CEMENT PROGRAM | | | | | | | | |
| SIZE OF HOLE | ZE OF HOLE SIZE OF CASING | | WEIGHT PER FOOT SETTING DEPTH SACKS | | CEMENT | EST, TOP | | |
| 7 7/8" | 5 1/2" | 14# | 301 | | 5 Surface | | | |
| 4 3/4" | 2 7/8" | 6.5# | 950' | 100 | | Surface | | |
| Plan to drill well using air as a circulating medium to test Pictured Cliffs Formation. If hole gets wet, we will drill with mud, cement casing thru Pictured Cliffs Formation, selectively perforate and complete well. | | | | | | | | |
| FOR 90 DAYS OF THE DIBLLING STANDARD ST | | | | | | | | |
| | DAZBES III ZITING | and the second second is not also desired the second secon | OEC 3 | COM | | | | |
| dw | | | 1 (31, 313 | | | | | |
| IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT | TER PROGRAM, IF ANY. | | | PRESENT PRO | DUCTIVE ZONE | AND PROPOSED NEW PRODU | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | | | |
| Signed | 7 7. 12. Duran | Title Eng | ineer | 1 | Date12 | -8-75 | | |
| (This space for | , | / S | UPERVISOR DIST. ; | #3 | DATE | € 9 1975 | | |
| APPROVED BY A SUSSICIONAL TITLE SUPERVISOR DIST. #3 CONDITIONS OF APPROVAL, IF ANY: Formation of standard drill tract or A ANY O THE SUPERVISOR DIST. #3 | | | | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Sterling ; Dugan Production Corporation Range Unit Letter San Juan 14 West 29 North Н Actual Footage Location of Well: East 1140 line feet from the North line and 1790 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Wildcat Pictured Cliffs 5325 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Plan to communitize this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION SF 079968 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Odulogi store 5 3 Flanmout Name Thomas A. Dugan Fee - Sterling et al Position Engineer Company Dugan Production Corp. Date Dec. 8, 1975 HINNED LAND STA Dugan SEC. this plat was ployed from field of deriver surveys made by me or November 20, 1975 Registered Professional Engineer and/or Land Surveyor Certificate No. E.V.Echohawk LS 1500 1000 1650 1980 2310

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