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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Burrows
3. Address of Operator Box 234, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat - PC
15. Elevation (Show whether DF, RT, GR, etc.) 5236' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-76

Moved in and rigged up Farmington Well Service swabbing unit. Perforated by Go International w/10 2-1/8" glass jets 580-584'. Ran 19 jts 1-1/4" OD 2.4# V-55 10R EUE "new" condition tbq, cross pin in btm jt. TE 587.16' set @ 587' GR. Installed wellhead and valves. Ran swab 3 times, swabbed dry. Rigged down Farmington Well Service. Job complete 1:15 PM 1-9-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Thomas A. Dugan
Thomas A. Dugan

TITLE

Engineer

DATE

1-14-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: